State of, New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

rizice, film 67410	1220 South St. Francis Dr.
., Santa Fe, NM 87505	Santa Fe, NM 87505
DECLIEST FOD	ALLOWARIE AND AUTHORIZATIO

<u>District IV</u> 1220 S. St. Fran	cıs Dr., Sa				Santa	Fe, N	M 87505		ODI7	A TION	TO	_	AMENDED REPOR		
Operator name and Address								² OGRID Numb					PORT		
ROSETTA RESOURCES C/O Walsh Engineering & Prod. Corp., 7415 E. Main St., Farmin							Treason for The					239235 ling Code/ Effective Date			
⁴ API Number								New Well 5/20/08 6 Pool Code							
30 - 045 - 34552 BASIN FRUITLAND COAL 7 Property Code 8 Property Name													71629		
36124 TSAH TAH 3 II. 10 Surface Location							9 Well Number #3								
UL or lot	L or lot Section Tox			_		om the North/Sou						West line			
no. M	no. M 3 24						SOUTH		990'	990		ST	San Juan, NM		
UL or lot no. M	-		Range 10W			rom the North/So							County San Juan, NM		
Lse Code F				14 Gas Connection 15 Date		129 Peri	nit Number 16 (C-129	C-129 Effective D		¹⁷ C-1	29 Expiration Date		
	Oil and Gas Trans		orters		1										
¹⁸ Transpor	¹⁸ Transporter			Fransporter Name and Address			POD	²¹ O/G		22 POD ULSTR Location and Description					
	Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499						G			M- SEC. 3, T24N, R10W 1310' FSL & 990' FWL					
							erati Likana		RCVD MAY 22 '08						
H4							feat a					OTL	CONS. DIV.		
				2.344 2.344 2.344 2.344 2.344						DIST. 3					
ged George (Jacobs)	age of the same					MINE STA	e de la constitución de la const								
IV. Pro	duced \														
²³ POD		24 PC	D ULSTF	C Location	and D	_	on EC. 3, T24N,	R10W	7 1310' F	SL & 990	, FWL				
V. Well 25 Spud D		letion Dat ²⁶ Read			²⁷ TD		²⁸ PB	TD		²⁹ Peri	oration	s	³⁰ DHC, MC		
	3/24/08		1950				192				& 1743-56'				
31 H		32 Casing & Tubing Size				33 Depth Set						eks Cement			
8 3/4"				7"			132'			65 SX (77 CU.FT.) 150 SX (309 CU.FT.)					
6 ¼"				4 1/2"			1946'						(89 CU.FT.)		
			2 3/8" / TUBING				1815'								
VI. We		Data ³⁶ Gas Deli	very Date	37	Test Da	ate	38 Te	st Lei	ngth	39 T	bg. Pre	ssure	⁴⁰ Csg. Pressure		
Date New On		5/19/08								0 psi		0 psi			
⁴¹ Choke Size		⁴² (l l				⁴⁴ Gas 0				⁴⁵ AOI	7	46 Test Method P		
	d with an he best of	d that the ir	formation dge and be	given abo			5/27/0		OIL OM	CONSER	VATIO Tou	N DIVISI	0N 04-08		
Printed name: Paul C. Thompson, P.E.						SUPERVISOR DISTRICT # 3									
Title: ENGINEER / AGENT					Approval I	oate:	JUP	04	2008						
E-mail Addre				E) 227 10	02										
Date: 5/20/0			<u> </u>	(2) <i>521-</i> 48	92		Bin	s	pol	? 					
	: D							•	v						

Provide production information when available