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OIL CONS. DIV.
DIST. 3In Lieu of
Form 3160
(June 1990)UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field OfficeFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
WILLIAMS PRODUCTION COMPANY3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-30464. Location of Well (Footage, Sec., T., R., M., or Survey Description)
925' FNL & 220' FWL, NE/4 NW/4 SEC 18-T31N-R05W5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT8. Well Name and No.
ROSA UNIT #221A9. API Well No.
30-039-2949210. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PUMP REPAIRChange of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-10-2008

MIRU from the Rosa #228. WO winds, winds cont to gust, unable to raise derrick. Secure well & loc, SDFWE. 31 jts (1,001') 2-3/8", 4.7#, J-55, 8RD, EUE prod tbg transferred from the Rosa #228 to Tuboscope.

05-12-2008

SICP-600 psi. Blow well down to FB tank. Change out winch cable, load tbg w/ prod coal wtr. Press test pump & tbg to 500 psi, good test. Release psi, stroke pump, test not good, remove stuffing box, POH w/ rods & pump. LD polished rods & liner, 2' & 8'-7/8" pony rods, 4 3/8" guided rods, 8 3/4" guided rods, 88 3/4" rods & 1 1/2" RHAC insert pump w/ 1" x 6' gas anchor. ND WH, NU BOPS, could not break out ratigan & pumping tee, ordered one from Energy pump, function test BOPS, good test. RU rig floor, tongs & equip, pull tbg hanger, RU SB Banding, POH w/ prod tbg, spool up 1/4" chemical cap string for reuse, could not break out tbg hanger from 8' pup, ordered another from Antelope. RD SB Banding, secure well & loc, SDFN.

05-13-2008

SICP- 600 psi. Blow well down to FB tank. RIH w/ mule shoe, 2.28 ID F-nipple, standing valve & prod tbg. Tag fill @ 3,568' 2' above PBTD @ 3,570'. Load tbg w/ produced coal wtr. Press test tbg 1000 psi, good test. Release press, fish standing valve. RU air package & circ iron. Break circ w/ air. CO hole w/ 10 bph air/soap/corrosion inhibitor, SD air unit. POH w/ tbg. LD mule shoe, MU, RIH w/ 2-7/8" mud anchor, 2.28 ID F-nipple & 102 jts prod tbg. RU SB Banding, run 244' 1/4" SS chemical cap string on last 6 jts tbg, 10' & 6' pup jts. Land prod tbg as follows: 2-7/8" mud anchor, 2.28 ID F-nipple, 106 jts 2-7/8" 6.5#, J-55, 8RD, EUE Prod tbg, 10' 2-7/8" pup, 6' 2-7/8" pup & 1-jt 2-3/8" tbg. RD SB Banding. MU tbg hanger, land tbg. RD floor & tongs. ND BOPS, NU SR WH. RU to run pump, rods, pony rod & polish rod. Run pump & rods as follows: 2-1/2" x 1-1/4" x 7 x 11 RHAC insert pump, w/ 1" x 6' gas anchor, 90-3/4" Grade D rods, 8-3/4" Guided rods, 43-7/8" Guided rods, 2'-7/8" Pony rod & 1-1/4" x 22' Polished rod w/ 1-1/2" x 10' liner. Install stuffing box, seat & space out pump & rods. Load tbg w/ prod coal wtr. Press test pump & tbg to 500 psi, good test. Release psi, stroke pump to 500 psi, good. Hang off rods & secure polished rod, secure well & loc, SDFN. Prepare to move to the Rosa #207A in the morning.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering TechnicianDate May 16, 2008

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date JUN 04 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ROSA UNIT #221A BASIN FRUITLAND COAL

Surface Location:

925' FNL and 220' FWL
NE/4 NW/4 Sec 18(C), T31N, R05W
Rio Arriba, NM

Bottom Hole Location:

1198' FNL and 840' FWL
NE/4 NW/4 Sec 18(C), T31N, R05W
Rio Arriba, NM

Elevation: 6516' GR
API # 30-039-29492

Spud: 05/08/05

Completed: 10/11/05

1st Delivered: 10/14/05

Pump Install: 12/21/06

Pumping Unit
Lufkin C-114D-133-54

| Top | MD Depth | TVD Depth |
|-----------------|-------------|--------------|
| Ojo Alamo | 2701' | 2623' |
| Kirtland | 2810' | 2728' |
| Fruitland | 3223' | 3123' |
| Pictured Cliffs | 3484' | 3393' |

8 jts 9-5/8", 36#, J-55, ST&C @ 320'.

71 jts 7", 20#, K-55, LT&C @ 3296'. Float collar @ 3245'.

106 jts of 2-7/8", 6.5#, J-55, 8rd EUE tbg. @ 3567' as follows: 2 7/8" mud anchor, 2.28" F-nipple @ 3541', 106 jts, 10', 6' pup jts, 1 full jt, (244' 1/4" stainless steel chem cap string strapped to outside of tbg).

5-1/2" x 7" TIW H Latch Liner Hng @ 3249'

Rod String: 90 - 3/4" Grade D rods, 8 - 3/4" guided rods, 43 - 7/8" guided rods, 2' 7/8" pony rod, 1 1/4" x 22' polish rod w/ 1 1/2" x 10' polish rod liner.

3320' - 3340'

Perforated from 3320' - 3478' w/ 0.48" dia, 4 SPF, 300 holes total

3345' - 3370'

3448' - 3478'

Insert pump: 2 1/2" x 1 1/4" x 7' x 11' RHAC (Energy Pump) w/ 1" x 6' gas anchor.

Open hole from 6-1/4" to 9-1/2" from 3310' to 3574'

7 jts 5-1/2", 17#, N-80 @ 3249' - 3572'.

PBTD 3570'
TD @ 3574'

| Hole Size | Casing | Cement | Volume | Top of Cmt |
|-----------|-------------|-------------|--------------|------------|
| 12-1/4" | 9-5/8", 36# | 210 sx | 296 cu. ft. | Surface |
| 8-3/4" | 7", 20# | 550 sx | 1125 cu. ft. | Surface |
| 6-1/4" | 5-1/2", 17# | Did Not Cmt | | |