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JUN 02 2008

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 1190' FNL & 1050' FEL, NW/4 NE/4 SEC 24-T31N-R06W	8. Well Name and No. ROSA UNIT #206
	9. API Well No. 30-039-24240
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other PUMP REPAIR

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-16-2008

MIRU, SICP-80 psi, blow well down to FB tank. Load tbg w/ produced coal wtr. Press test tbg & pump to 500 psi. Did not test. Lost 150 psi in 2 min. LD polished rod & 4'-3/4" pony rod. POH w/ 117-3/4" rods, 3-3/4" x 1-1/4" sinker bars, 1-3/4" rod, 4', 6', 8' pony rods & RHAC insert pump w/ liner. RD WH. RU BOPS. RU floor, tongs & tbg equip. Change out hanger lockdown pins, TOH, tally production tbg, inspect tbg. Kill well twice w/ 80 total bbls produced coal wtr. LD 1-jt 2-7/8" 6.5#, 8RD, EUE tbg, (2', 8', 10' ) 8RD EUE pup jts, 1-jt 8 RD tbg, 94 jts 2-7/8" 6.5# J-55, 8RD, EUE tbg, 2.28 ID F-nipple & 32' Screen/Mud Anchor. (Screen was clean, deeply pitted above top of screen, just below collar). Secure well & loc, SDFN

ACCEPTED FOR RECORD

Continued on attached sheets:

JUN 02 2008

FARMINGTON FIELD OFFICE  
BY 

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician

Date May 28, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

05-17-2008

SICP-710 psi. Blow well down to FB tank. WO wtr ordered night before. Kill well w/ 90 bbls produced coal wtr. MU mule shoe, 2.28 ID F-nipple, 98 jts 2-7/8" tbg. Tag fill @ 3,101'. Fill 3" above PBTD @ 3,104'. Load tbg w/ produced coal wtr. Press test tbg to 1000 psi. All tbg tested good. Release psi. Fish standing valve. Kill well w/ produced coal wtr, 80 bbls to fish valve. RU air package & circ iron. Break circ w/ air. CO hole w/ 10 bph air/soap/corrosion inhibitor to PBTD @ 3,104'. Circ out med to fine coal. POH w/ tbg, LD mule shoe, MU, RIH w/ 2-7/8" mud anchor, 2.28 ID F-Nipple, 90 jts prod tbg. RU SB Banding, run 220' 1/4" chemical cap string on last 6 jts prod tbg & pup jts. RD SB Banding. MU tbg hanger. Production tbg landed as follows: 2-7/8" mud anchor, 2.28 ID F-Nipple, 95 jts 2-7/8" 6.5#, J-55, 8RD, EUE Tbg, 10', 8', 2', 10' 2-7/8", 6.5#, J-55, 8RD, EUE Pup Jts & 1-jt 2-7/8", 6.5#, J-55, 8RD, EUE prod tbg. Kill well w/ 25 bbls prod coal wtr. ND BOPS, NU SR WH. Secure well & loc, SDFN.

05-18-2008

SICP-610 psi. Blow well down to FB tank. Pump 30 bbls prod coal wtr to kill well. Prep to run rods. RIH w/ insert pump, sinker bars, sucker rods, pony rods & polish rod. Run pump & rods as follows: 2-1/2" x 1-1/4" x 8 x 9 x 12' RHAC Insert Pump w/ 1" x 6' Gas Anchor, 3-1.25" sinker bars, 119-3/4" Grade D Rods, 2-4' pony rods & 1-1.25" x 22' polished rod w/ 1.5" x 10' Liner. Kill well w/ 30 bbls produced coal wtr. Space, seat pump & rods. Load & pressure test pump & tbg to 500 psi. Test good. Release psi. Stroke pump to 500 psi. Good. RD rig & equip, prep to move to Rosa 279. Secure well & loc.

# ROSA UNIT #206 FRUITLAND COAL

## Location:

1190' FNL and 1050' FEL  
NE/4 NE/4 Sec 24(A), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6264' GR  
API: 30-039-24240

Pumping Unit  
New Churchill CH-114-143-64

Spud: 09/24/88  
Completion: 10/08/88  
ID'd: 11/21/88  
Cavitate: 05/21/99  
Pump Install: 09/01/06

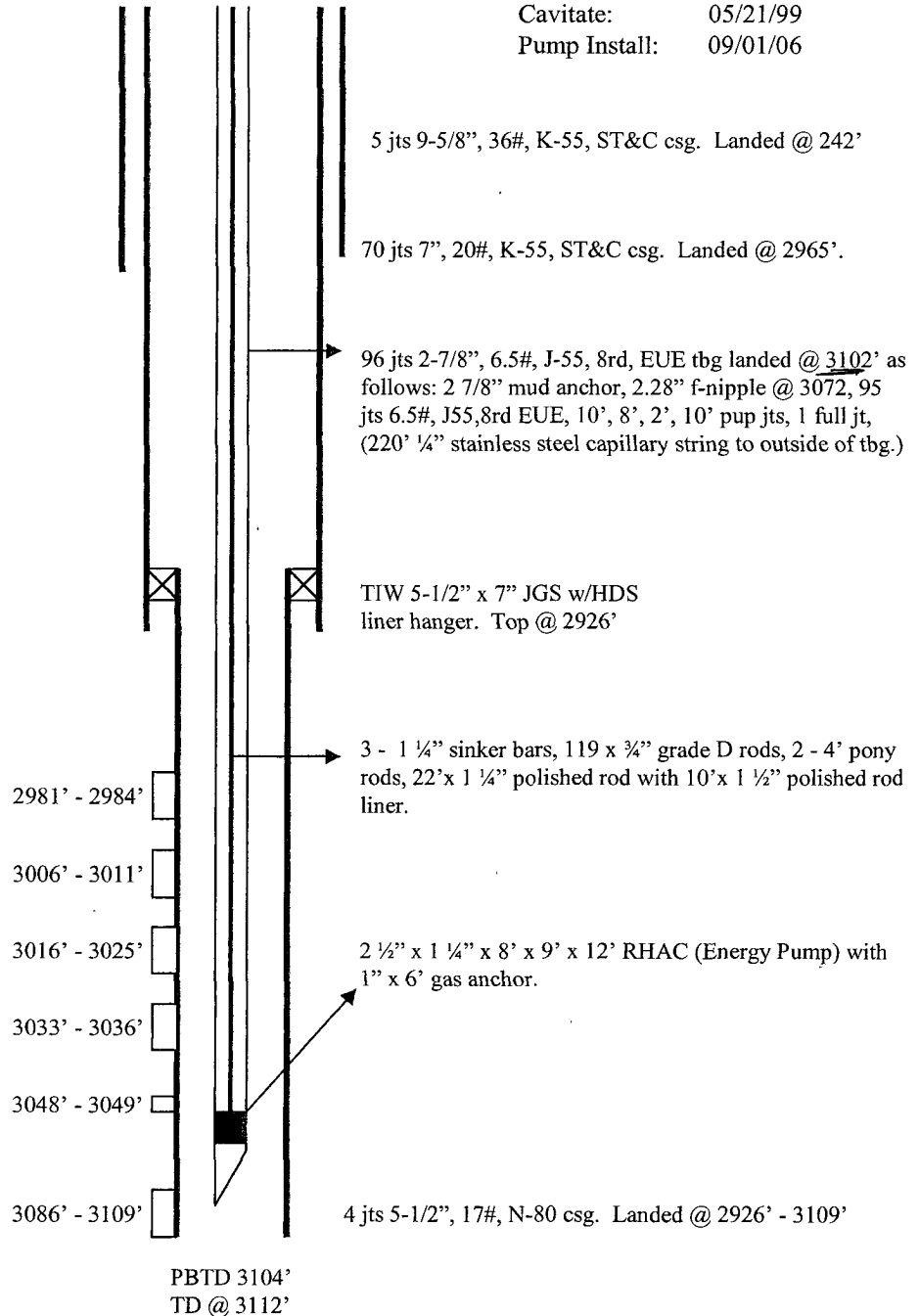
Top	Depth
Ojo Alamo	2385'
Kirtland	2625'
Fruitland	2905'
PC	3112'

## Stimulation:

2800 gal 15% hcl acid  
N2 Foam water treatment

Perforations:  
4 SPF 0.75" EHD

Underream 6-1/4" - 9-1/2"  
from 2970' - 3112'



Hole Size	Casing	Cement	Volume	Top Of CMT
13-1/2"	9-5/8", 36#	185 sx	220 cu. ft.	surface
8-3/4"	7", 20#	135 sx	217 cu. ft.	1900' (TS)
6-1/4"	5-1/2", 17#	n/a	n/a	n/a