

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-30122 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name BADGER Com 14 RCVD JUN 3 '08 OIL CONS. DIV. DIST. 3				
2. Name of Operator McElvain Oil & Gas Properties, Inc.			8. Well No. 2 A				
3. Address of Operator 1050 17 th St, Suite 1800, Denver, CO 80265			9. Pool name or Wildcat Basin Mesaverde				
4. Well Location Unit Letter P : 663 Feet From The South Line and 965 Feet From The East Line Section 14 Township 25N Range 2W NMPM Rio Arriba County							
10. Date Spudded 12/19/2007	11. Date T.D. Reached 1/02/2008	12. Date Compl. (Ready to Prod.) 3/12/2008	13. Elevations (DF& RKB, RT, GR, etc.) 7318' GL 7331' KB	14. Elev. Casinghead			
15. Total Depth 5867	16. Plug Back T.D. 5781	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5144'-5754' Mesaverde				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CBL/CCL/GR/VDL				22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36#	535'	12 1/4"	310	35		
7"	20#	3800'	7 7/8"	470	13		
4 1/2"	10.5	5831	6 1/4"	225	0		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5268.39'	
26. Perforation record (interval, size, and number) SEE ATTACHED				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____			
28. PRODUCTION							
Date First Production TBD		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-In		
Date of Test 4/24/2008	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 116	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 21	Casing Pressure 54	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 116	Water - Bbl. 1	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments Deviation Report							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature <i>Deborah K Powell</i>	Printed Name Deborah K Powell	Title Eng Tech Supervisor	Date 6/3/2008
E-mail Address DebbyP@McElvain.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 3074	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3259	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3397	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5144	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5235	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5576	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5755	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No: 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Badger Com 14 #2A

API # 30-039-30122

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I	
	DEPTH	AMOUNT AND KIND MATERIAL USED
	INTERVAL	
	5578'-5687'	1250 gal 15% HCL, 2474 bbls 2% KCL, 84,780# 20/40 sand
	5489'-5530'	1000gal 15% HCL, 1500 bbls 2% KCL, 56,360# 20/40 sand
	4650' & 5310'	3 Shots
	5310'	Squeeze 80 sx cmt TOC @ 5034'
	4650'	Squeeze 50 sx cmt TOC @ 4350'
	5310'-5398'	1250 gal 15% HCL, 1,296 bbls 2% KCL, 33,500# 20/40 sand
5156'-5232'	5156'-5232'	1000 gal 15% HCL, 1145bbls 2% KCL, 52,100# 20/40 sand
5578'-5687' 0.31 31 Shots		
5489'-5530' 0.31 30 Shots		
5310'-5398' 0.31 31 Shots		