

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5 Lease Serial No SF081239
2 Name of Operator XTO Energy Inc.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 665' FSL & 1970' FEL SEC 5D-T30N-R12W		8 Well Name and No LC KELLY #2G
		9 API Well No 30-045-33239
		10 Field and Pool, or Exploratory Area BASIN DAKOTA
		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

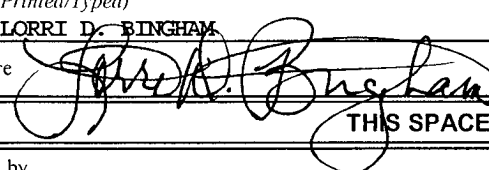
XTO Energy Inc. recompleated this well to the Wildcat Basin Mancos per the attached morning report.

RCVD JUN 6 '08

OIL CONS. DIV.

DIST. 3

2A Basin Dakota 5/10/08

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature 		Date 5/29/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date JUN 05 2008

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

LC Kelly #2G RC MC

5/10/08 Bd well. MIRU Rio Rig #1. RU swb tls. RIH w/JDC tl. POH w/JDC tl. Recd BHBS. ND WH. NU BOP. PU & TIH w/7 jts 2-3/8" tbg. EOT @ 6,931'. TOH & LD w/7 jts tbg. TOH w/203 jts 2-3/8" tbg, SN & NC. TIH w/Weatherford setting tl, 5-1/2" CIBP, 189 jts 2-3/8" tbg. Set CIBP @ 6,220'. TOH & LD w/1 jt tbg. Ppd dwn csg w/80 bbls 2% KCl wtr. SWI. SDFWE.

5/13/08 MI & set 5 - 400 bbl frac tks & flwback tk. Filled frac tks w/2% KCl wtr. Circ w/60 bbls 2% KCl wtr. PT CIBP @ 6,220' to 2,000 psig for 5". Tstd OK. Rlsd press TOH & LD w/203 jts 2-3/8" tbg & setting tl. ND BOP NU Stinger 5K WP frac vlv. Ld csg w/10 bbls 2% KCl wtr. MIRU H&M pmp trk PT 5-1/2" csg & CIBP to 3,850 psig for 5". Tstd OK. Rlsd press. Trtd frac fld w/biocide. RDMO pmp trk. RDMO Rio Rig #1.

5/16/08 MIRU Blue Jet WLU. Perfd MC w/3-1/8" select-fire csg gun @ 5,988' - 5,971', 5,960' - 5,957', & 5,954' - 5,952' w/3 JSPF (Owen HSC 3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene, 66 holes). POH w/csg gun. RD WLU. MIRU Halliburton frac & N2 equip. BD MC perfs fr/5,952' - 5,988' @ 2.8 BPM & 1,510 psig. EIR @ 9.6 BPM & 929 psig. A. w/2,000 gals 15% NEFE HCl ac & 90 - 7/8" 1.1 SG RCN BS. Flshd w/148 bbls 2% KCl wtr @ 10.1 BPM & 579 psig. Balled off @ 3,810 psig. ISIP 422 psig. 5" SIP 182 psig. 10" SIP 83 psig. 15" SIP 5 psig. RU WLU. RIH w/JB to 6,010' & knocked off BS. POH w/JB. Red 23 BS. Fracd Lwr/MC perfs fr/5,952' - 5,988' dwn 5-1/2" csg w/38,829 gals 70Q N2 foam Delta 200 frac fld (17# guar gel, Zirconium XL, 2% KCl wtr) carrying 59,500# sd (38,100# 20/40 BASF sd & 21,400# 20/40 CRC sd per densometer). Flshd w/142 bbls 2% KCl wtr. Max sd conc 3.8 ppg. AIR 17 BPM. ATP 2,447 psig. Max TP 2,806 psig. ISIP 638 psig. 5" SIP 513 psig. 300 MSCF N2 cooldwn. 595 MSCF N2 dwnhole. 666 BLWTR (Lwr/MC frac). SWI 1 hr. SICP 202 psig. RU Blue Jet WLU. RIH w/5-1/2" GR to 5,940'. POH w/GR. RIH w/Weatherford 5-1/2" 10K CBP & set @ 5,935'. POH w/WL. PT CBP to 3,850 psig for 5" w/1 bbl 2% KCl wtr. Tstd OK. Rlsd press. Perfd Upr/MC w/3-1/8" select-fire csg gun @ 5,902', 5,892', 5,860', 5,850', 5,847', 5,819', 5,817', 5,808', 5,801', 5,799', 5,779', 5,777', 5,760', 5,749', 5,741' & 5,732' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 16 holes). Correlated depths w/BWWC GR/CCL log dated 12/19/05. POH w/csg gun. BD U/MC perfs fr/5,732' - 5,902' @ 2.3 BPM & 3,716 psig. EIR @ 4.7 BPM & 3,629 psig. A. w/1,000 gals 15% NEFE HCl ac & 25 - 7/8" 1.1 SG RCN BS. Flshd w/158 bbls 2% KCl wtr @ 4.2 BPM & 5,414 psig. Balled off @ 3,850 psig. Surged off BS. SD 5". Fin flsh w/15 bbls 2% KCl wtr @ 8 BPM & 1,680 psig. ISIP 807 psig. 5" SIP 446 psig. RIH w/JB to 5,910' & knocked off BS. POH w/JB. Recd 5 BS. Fracd Upr/MC perfs fr/5,732' - 5,902' dwn 5-1/2" csg w/43,929 gals 70Q N2 foam Delta 200 frac fld (17# guar gel, Zirconium XL, 2% KCl wtr) carrying 65,100# sd (55,400# 20/40 BASF sd & 9,700# 20/40 CRC sd per wt slips). Flshd w/2,245 gals 70Q foam. Max sd conc 3.7 ppg. AIR 9.4 BPM. ATP 3,115 psig. Max TP 3,600 psig. ISIP 3,003 psig. 5" SIP 2,288 psig. 280 MSCF N2 cooldwn. 938 MSCF N2 dwnhole. 551 BLWTR (Upr/MC frac). RDMO frac & N2 equip. RU flwback mnfld & FL. SWI 4 hrs. SICP 1,750 psig. OWU on 1/4" ck @ 9:00 pm. F. 0 BO, 14 BLW, N2, frac fld w/no sd. FCP 1,750 - 1,600 psig, 1/4" ck, 9 hrs.

5/23/08 5/23/08 Recieved verbal permission from Henry Villanueva W/OLD to tst well through meter. OWU on 05/22/08. Ran IP tst. F. 0 BO, 0 BLW, 166 MCF, FCP 675 psig, 0.875 orifice, 3 hrs. Left csg gas to SL.