

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

District II
1625 N French, Hobbs, NM 88240
District III
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-34290

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

SNYDER GAS B

RCVD MAY 28 '08
OIL CONS. DIV.

2. Name of Operator

XTO Energy Inc.

8. Well No.

DIST. 3

#1N

3. Address of Operator

382 CR 3100 Aztec, NM 87410

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter K 1980 Feet From The SOUTH Line and 1125 Feet From The WEST Line

Section 19

Township 29N

Range 9W

NMPM

SAN JUAN

County

10. Date Spudded

2/6/08

11. Date T D Reached

2/19/08

12. Date Compl (Ready to Prod)

5/23/08

13. Elevations (DF & RKB, RT, GR, etc)

5547'

14. Elev Casinghead

15. Total Depth

6897'

16. Plug Back T D

6815'

17. If Multiple Compl How Many Zones?

3

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6310' - 6496' BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/ATL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	865'	12-1/4"	635 SX	
5-1/2"	15.5#	6830'	7-7/8"	1035 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

5/19/08 6310' - 6496' (0.34" DIAM, TTL 23 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6310' - 6496' 5/20 A. w/1500 gals 15% NEFE HCL

Frac'd w/79,770 g als 65Q, CO2 foamed, 20# XL gelled

2% KCl water (Pur e Gel III) carrying (Con't back)

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)	
Date of Test 5/23/08	Hours Tested 3 HRS	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 196.75	Water - Bbl 4	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure 1070	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1574	Water - Bbl 32	Oil Gravity - API -(Corr)	


29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name
E-mail address Lorri.Bingham@xtoenergy.com
LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 5/27/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	742	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	915	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1918	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3592	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3614	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4215	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4606	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5406	T. Ignacio Otzte	
T. Glorjeta	T. McKee	Base Greenhorn	6167	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6283	T. FRUITLAND	1426
T. Blinebry	T. Gr. Wash	T. Morrison	6648	T. LWR FRITLD COAL	1888
T. Tubb	T. Delaware Sand	T. Todilto		T. LEWIS SHALE	2133
T. Drinkard	T. Bone Springs	T. Entrada		T. CHACRA SS	2929
T. Abo	T.	T. Wingate		T. GRANEROS SH	6236
T. Wolfcamp		T. Chunle		T. BURRO CANYON	6570
T. Penn	T.	T. Permain		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
(Con't)			
6310'	6496'		127,100# 20/40 BASF sand & 24,200# 20/40 CRC sand per wet slips.