

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name Farmington Field Office | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrvr. Other _____ | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator XTO Energy Inc. | | 8. Lease Name and Well No. LUNT FC #9 | |
| 3. Address 382 CR 3100 Aztec, NM 87410 | | 3a. Phone No. (include area code) 505-333-3100 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 665' FSL & 665' FWL At top prod. interval reported below At total depth | | 9. API Well No. 30-045-34415-0001 10. Field and Pool, or Exploratory Basin Fruitland Coal 11. Sec., T., R., M., or Block and Survey or Area SEC 7N-T30N-R13W 12. County or Parish SAN JUAN | |
| 14. Date Spudded 1/21/08 | | 13. State NM 17. Elevations (DF, RKB, RT, GL)* 5865' | |
| 15. Date T D. Reached 1/24/08 | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/16/08 | |

| | | | | | |
|---|-------|-------------------------------|-------|--------------------------------------|---|
| 18. Total Depth: MD TVD | 1756' | 19. Plug Back T.D.: MD TVD | 1704' | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | | | 22. Was well cored? | <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) |
| | | | | Was DST run | <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) |
| GR/CCL/AIL | | | | Directional Survey? | <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |

23. Casing and Liner Record (*Report all strings set in well*)

[illegible]

24. Tubing Record

| | | | | | | | | |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
| 2-3/8" | 1689' | 4/16/08 | | | | | | |

25. Producing Intervals

| Formation | | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-----------|----------|-------|--------|---------------------|-------|-----------|-------------|
| A) | LOWER EC | 1639' | 1643' | 4/3/08 | 0.49" | 16 | |
| B) | UPPER EC | 1497' | 1548' | 4/3/08 | 0.49" | 27 | |
| C) | | | | | | | |
| D) | | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 1639' - 1643' | 4/3/08 A. w/500 gals 15% NEFE HCl acid. Fr'd w/5,004 gals Hybrid Pad, 16,266 gals Delta 140 frac fld carrying 30,000# 20/40 BASF sd. |
| 1497' - 1548' | A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/14,052 gals Hybrid Pad, 32,592 gals Delta 140 frac fld carrying 60,000# 20/40 BASF sd. |

28. Production - Interval A

| | | | | | | | | | |
|---------------------|-----------------------------|-----------------|----------------------|---------|---------|-----------|-------------------------|----------------------------|----------------------------------|
| Date First Produced | Test Date 4/16/08 | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method FLOWING |
| Choke Size | Tbg. Press. Flwg SI 0 | Csg. Press 0 | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status SHUT IN | ACCEPTED FOR RECORD |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg Press. Flwg. SI | Csg. Press | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-----------|-----|--------|-----------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| | | | | FRUITLAND FORMATION | 973 |
| | | | | LOWER FRUITLAND COAL | 1638 |
| | | | | PICTURED CLIFFS SS | 1647 |

32. Additional remarks (include plugging procedure):

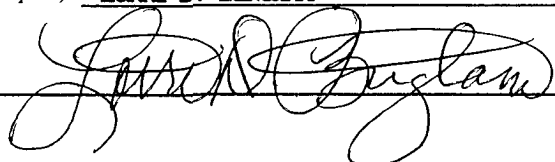
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 4/25/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.