

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
MAY 29 2008  
BUREAU OF LAND MANAGEMENT  
FARMINGTON FIELD OFFICEFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Name of Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resv Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator <b>XTO Energy Inc.</b>		8. Lease Name and Well No. <b>CALDWELL A #1E</b>	
3. Address <b>382 CR 3100 Aztec, NM 87410</b>		9 API Well No. <b>30-045-34442</b>	
3a. Phone No. (include area code) <b>505-333-3100</b>		10 Field and Pool, or Exploratory <b>WILDCAT BASIN MANCOS</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>665' FSL &amp; 825' FWL</b>  At top prod interval reported below  At total depth		11. Sec, T., R., M., or Block and Survey or Area <b>SEC 27M-T26N-11W</b>	
14. Date Spudded <b>10/31/07</b>		15. Date T D Reached <b>11/7/07</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>5/27/08</b>		17. Elevations (DF, RKB, RT, GL)* <b>6216'</b>	
18. Total Depth MD TVD <b>6274'</b>		19. Plug Back T D : MD TVD <b>6204'</b>	
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/AIL</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt (#ft)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No of Sks & Type of Cement		Slurry Vol (BBL)	
Cement Top*		Amount Pulled	
12-1/4"		8-5/8"	
24#		375'	
7-7/8"		5-1/2"	
15.5#		6250'	
937		0	
0		0	
DIST. 3		DIST. 3	
24. Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Formation		Top	
Bottom		Perforated Interval	
Size		No Holes	
Perf Status		28. Production - Interval A	
A) <b>MANCOS</b>		4918'	
B)		5183'	
C)		5/7/08	
D)		0.32"	
22		22	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		28. Production - Interval A	
Depth Interval		Amount and Type of Material	
4918' - 5183'		5/7/08 A. w/1,200 gals 15% NEFE HCl acid. Frac'd w/67,071 gals 70Q foam, Delta 200 frac fluid carrying 125,120# sand.	
28. Production - Interval A		28. Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
3/8"		5/1/08	
9		→	
3		558	
13		13	
FLOWING		FLOWING	
28. Production - Interval A		28. Production - Interval B	
Choke Size		Tbg Press Flwg SI	
Csg Press		24 Hr	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
3/8"		0	
300		→	
8		1490	
35		13	
SHUT IN		SHUT IN	
28a Production-Interval B		28b Production-Interval C	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
3/8"		5/1/08	
9		→	
3		558	
13		13	
FLOWING		FLOWING	
28a Production-Interval B		28b Production-Interval C	
Choke Size		Tbg Press Flwg SI	
Csg Press		24 Hr	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
3/8"		0	
300		→	
8		1490	
35		13	
SHUT IN		SHUT IN	

NMOCD

ACCEPTED FOR RECORD

MAY 30 2008

FARMINGTON FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

**BURRO CANYON SS** 6072  
**MORRISON FM** 6122

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	387
				KIRTLAND SHALE	482
				FRUITLAND FORMATION	807
				LOWER FRUITLAND COAL	1341
				PICTURED CLIFFS SS	1357
				LEWIS SHALE	1662
				CHACRA SS	2243
				CLIFFHOUSE SS	2913
				MENEFEE	2944
				POINT LOOKOUT SS	3861
				MANCOS SHALE	4062
				GALLUP SS	4759
				GREENHORN LS	5788
				GRANEROS SH	5847
				1ST DAKOTA SS	5878

32 Additional remarks (include plugging procedure)

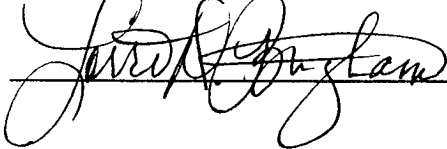
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/28/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction