

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		35. Lease Serial No. <b>NMSF-081286A</b>							
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		6. Indian, Pueblo or Tribe Name							
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or Agreement Name and No							
3. Address <b>382 CR 3100 Aztec, NM 87410</b>		8. Lease Name and Well No <b>CALDWELL A #1E</b>							
3a Phone No. (include area code) <b>505-333-3100</b>		9. API Well No <b>30-045-34442</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>665' FSL &amp; 825' FWL</b>  At top prod interval reported below  At total depth		10. Field and Pool, or Exploratory <b>BASIN DAKOTA</b> 11. Sec., T, R, M., or Block and Survey or Area <b>SEC 27M-T26N-11W</b> 12. County or Parish <b>SAN JUAN</b> 13. State <b>NM</b>							
14. Date Spudded <b>10/31/07</b>	15. Date T.D. Reached <b>11/7/07</b>	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>5/27/08</b>	17. Elevations (DF, RKB, RT, GL)* <b>6216'</b>						
18. Total Depth. MD <b>6274'</b> TVD	19. Plug Back T.D. MD <b>6204'</b> TVD	20. Depth Bridge Plug Set MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/AIL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		300		0	
7-7/8"	5-1/2"	15.5#		6250'		937		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5971'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>DAKOTA</b>	<b>5911'</b>	<b>5982'</b>	<b>4/28/08</b>	<b>0.34"</b>	<b>30</b>				
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
<b>5911' - 5982'</b>	<b>4/29/08 A. w/1,200 gals 15% NEFE HCL acid. Frac'd w/88,046 gals 70Q CO2 Purgel III LT CO2 foam frac fluid carrying 130,180# sand.</b>								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<b>5/1/08</b>	<b>9</b>	<b>→</b>	<b>0</b>	<b>262</b>	<b>5</b>			<b>FLOWING</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
<b>3/8"</b>	<b>0</b>	<b>300</b>	<b>→</b>	<b>0</b>	<b>700</b>	<b>13</b>		<b>SHUT IN</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						<b>MAY 30 2008</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<b>→</b>						

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 6072  
MORRISON FM 6122

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	387
				KIRTLAND SHALE	482
				FRUITLAND FORMATION	807
				LOWER FRUITLAND COAL	1341
				PICTURED CLIFFS SS	1357
				LEWIS SHALE	1662
				CHACRA SS	2243
				CLIFFHOUSE SS	2913
				MENEFEE	2944
				POINT LOOKOUT SS	3861
				MANCOS SHALE	4062
				GALLUP SS	4759
				GREENHORN LS	5788
				GRANEROS SH	5847
				1ST DAKOTA SS	5878

32 Additional remarks (include plugging procedure)

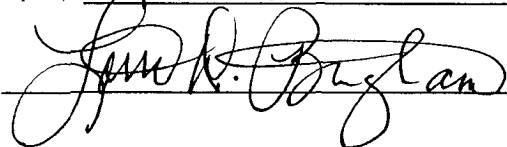
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/28/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction