

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079519-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-5

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 76N

9. API WELL NO.

30-039-30400

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T28N, R05W, NMPM

RCVD MAY 20 '08

OIL CONS. DIV.

DISL 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ Bureau of Land Management Farmington Field Office

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW), 1170' FNL & 190' FWL

At Bottom

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12/30/07

16. DATE T.D. REACHED

1/5/08

17. DATE COMPL. (Ready to prod.)

4/15/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6668' KB 6674'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7985'

21. PLUG, BACK T.D., MD & TVD

7982'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4519' - 5842'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	238'	12 1/4"	surface; 173 sx (225 cf)	15 bbls
7", J-55	20#	3830'	8 3/4"	surface; 558 sx (1121 cf)	85 bbls
4-1/2", J-55	10.5/11.6#	7985'	6 1/4"	TOC @ surface; 316 sx (626 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7882'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/LMF 5583' - 5842' = 35 holes
UMF/CH 5180' - 5506' = 30 holes

Lewis 4519' - 4947' = 30 holes

Total holes = 95

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5583' - 5842'	Frac w/10,500 gals 60Q slickwater/foam
	100,000# 20/40 Brady Sand.
5180' - 5506'	Frac w/10,500 gals 60Q slickwater/foam
	100,000# 20/40 Brady Sand.
4519' - 4957'	Frac w/10,000 gals 75Q N2 20# LG/foam
	w/196,590# 20/40 Brady Sand
	N2 = 1,427,000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
4/8/08	1	1/2"		0 boph	58 mcfh	.13 bwph		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI - 105#	SI - 551#		0 bopd	1399 mcfd	3 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2769AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shonley B. Jones TITLE Regulatory Technician

DATE

5/5/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAY 19 2008

FARMINGTON FIELD OFFICE

Well Name		San Juan 28-5 Unit 76N	
Ojo Alamo	2810'	2997'	White, cr-gr ss.
Kirtland	2997'	3303'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3303'	3524'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	3524'	3660'	Bn-Gry, fine grn, tight ss.
Lewis	3660'	4053'	Shale w/siltstone stringers
Huerfanito Bentonite	4053'	4493'	White, waxy chalky bentonite
Chacra	4493'	5092'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5092'	5367'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5367'	5698'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5698'	6150'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6150'	6901'	Dark gry carb sh.
Gallup	6901'	7646'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh
Greenhorn	7646'	7706'	Highly calc gry sh w/thin lmst.
Graneros	7706'	7779'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7779'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

MAY 16 2008

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-079519-A			
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐				6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP				7 UNIT AGREEMENT NAME San Juan 28-5			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit 76N			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW), 1170' FNL & 190' FWL At Bottom At top prod. interval reported below At total depth				9. API WELL NO. 30-039-30400			
14. PERMIT NO. DATE ISSUED				12 COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15 DATE SPUDDED 12/30/07	16. DATE T.D. REACHED 1/5/08	17 DATE COMPL (Ready to prod.) 4/15/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6668' KB 6674'		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 7985'	21. PLUG, BACK T D, MD & TVD 7982'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7845' - 7964'					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL					27 WAS WELL CORED No		
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8", H-40	32.3#	238'	12 1/4"	surface; 173 sx (225 cf)		15 bbls	
7", J-55	20#	3830'	8 3/4"	surface; 558 sx (1121 cf)		85 bbls	
4-1/2", J-55	10.5/11.6#	7985'	6 1/4"	TOC @ surface; 316 sx (626 cf)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7882'	
31 PERFORATION RECORD (Interval, size and number) .34" @ 2 SPF 7893' - 7964' = 26 holes .34" @ 1 SPF 7845' - 7879' = 15 holes Total holes = 41				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7845' - 7964' Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad, w/40,000# 20/40 TLC Sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4/10/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL-BBL .25 boph	GAS-MCF 46 mcfh	WATER-BBL 0 bwph	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 105#	CASING PRESSURE SI - 551#	CALCULATED 24-HOUR RATE	OIL-BBL 6 bopd	GAS-MCF 1108 mcfd	WATER-BBL 0 bwpd	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.							TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2769AZ.							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shonda Rogers TITLE **Regulatory Technician** DATE **5/5/08**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD R

ACCEPTED FOR RECORD

MAY 19 2008

FARMINGTON FIELD OFFICE

Well Name		San Juan 28-5 Unit 76N					
Ojo Alamo	2810'	2997'	White, cr-gr ss.			Ojo Alamo	2810'
Kirtland	2997'	3303'	Gry sh interbedded w/tight, gry, fine-gr ss.			Kirtland	2997'
Fruitland	3303'	3524'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss			Fruitland	3303'
Pictured Cliffs	3524'	3660'	Bn-Gry, fine grn, tight ss.			Pic. Cliffs	3524'
Lewis	3660'	4053'	Shale w/siltstone stringers			Lewis	3660'
Huerfanito Bentonite	4053'	4493'	White, waxy chalky bentonite			Huerfanito Bent.	4053'
Chacra	4493'	5092'	Gry fn grn silty, glauconitic sd stone w/drak gry shale			Chacra	4493'
Mesa Verde	5092'	5367'	Light gry, med-fine gr ss, carb sh & coal			Mesa Verde	5092'
Menefee	5367'	5698'	Med-dark gry, fine gr ss, carb sh & coal			Menefee	5367'
Point Lookout	5698'	6150'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			Point Lookout	5698'
Mancos	6150'	6901'	Dark gry carb sh.			Mancos	6150'
Gallup	6901'	7646'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh			Gallup	6901'
Greenhorn	7646'	7706'	Highly calc gry sh w/thin lmst.			Greenhorn	7646'
Graneros	7706'	7779'	Dk gry shale, fossil & carb w/pyrite incl.			Graneros	7706'
Dakota	7779'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks			Dakota	7779'

00000