

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED
MAY 23 2008
Bureau of Land Management
Farmington, NM

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NM 011393

6 INDIAN, ALLOTTEE OR TRIBE NAME

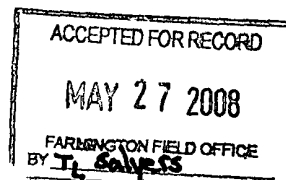
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME																																		
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8 FARM OR LEASE NAME, WELL NO Cleveland 2S																																		
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		9. API WELL NO. 30-045-34202 - 0051																																		
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																																		
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE) 1075' FNL & 1860' FEL At top prod. interval reported below At total depth		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20 T27N R09W NMPM RCOD MAY 28 '08 OIL CONS. DIV. DIST. 3																																		
14. PERMIT NO.		DATE ISSUED																																		
12. COUNTY OR PARISH San Juan		13 STATE New Mexico																																		
15 DATE SPUDDED 7/10/2007	16 DATE T.D. REACHED 2/12/2008	17 DATE COMPL. (Ready to prod.) 5/14/2008	18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6402' KB 6413'																																	
20. TOTAL DEPTH, MD & TVD 2505'		21. PLUG, BACK T.D., MD & TVD 2412'	22 IF MULTIPLE COMPL., HOW MANY*																																	
23. INTERVALS DRILLED BY		ROTARY TOOLS yes																																		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2148' - 2240'		25. WAS DIRECTIONAL SURVEY MADE No																																		
26 TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL		27. WAS WELL CORED No																																		
28. CASING RECORD (Report all strings set in well)																																				
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31 PERFORATION RECORD (Interval, size and number) Fruitland Coal @ .34" 2148'-2240' @ 2 SPF = 108 holes																																				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2148' - 2240' 12bbls 10% formic acid, start 48bbls 25# X-link pre-pad 167,500gls 25# Linear 75Q N2 foam 140,000# 20/40 Brady sand & 1,922,910scf N2																																				
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34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production.																																				
35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal well.																																				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																				
SIGNED <u>Tamara</u> TITLE Regulatory Technician DATE 5/23/2008																																				

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API 30-045-34202			Cleveland 2S		
Ojo Alamo	1347'	1490'	White, cr-gr ss.	Ojo Alamo	1347'
Kirtland	1490'	1980'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1490'
Fruitland	1980'	2294'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1980'
Pictured Cliffs	2294'	xxxx	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2294'
Lewis	xxxx	xxxx	Shale w/siltstone stringers	Lewis	xxxx
Huerfanito Bentonite	xxxx	xxxx	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	xxxx	xxxx	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	xxxx
Mesa Verde	xxxx	xxxx	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	xxxx
Menefee	xxxx	xxxx	Med-dark gry, fine gr ss, carb sh & coal	Menefee	xxxx
Point Lookout	xxxx	xxxx	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	xxxx
Mancos	xxxx	xxxx	Dark gry carb sh.	Mancos	xxxx
Gallup	xxxx	xxxx	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	xxxx
Greenhorn	xxxx	xxxx	Highly calc gry sh w/thin lmst.	Greenhorn	xxxx
Graneros	xxxx	xxxx	Dk gry shale, fossil. & carb w/pyrite incl.	Graneros	xxxx
Dakota	xxxx	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	xxxx
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

1200-

15 20/10/12