

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

| |
|---|
| WELL API NO. 30-045-34352 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | 7. Lease Name or Unit Agreement Name RCVD MAY 23 '08 OIL CONS. DIV. DIST. 3 Allison Unit |
| b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER _____ | |
| 2. Name of Operator Burlington Resources | 8. Well No. #13P |
| 3. Address of Operator PO BOX 4289, Farmington, NM 87499 | 9. Pool name or Wildcat Blanco MV/Basin DK |

| | | | | | | | | | |
|--|---|---|--|--|--|---|--|-------------|--|
| 4. Well Location Unit Letter F 155 Feet From The North Line and 1575 Feet From The West Line | | | | | | | | | |
| Section 12 | | Township 32N | | Range 7W | | NMPM San Juan | | County | |
| 10. Date Spudded 1/14/08 | 11. Date T.D. Reached 2/28/08 | 12. Date Compl. (Ready to Prod.) 5/2/08 | | 13. Elevations (DF&RKB, RT, GR, etc.) 6356' GL; KB - 6371' | | 14. Elev. Casinghead | | | |
| 15. Total Depth 7913' TMD/ 7848' TVD | | 16. Plug Back T.D. 7912' TMV/ 7847' TVD | | 17. If Multiple Compl. How Many Zones? 2 | | 18. Intervals Drilled By X | | Cable Tools | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7790' - 7868' | | | | | | 20. Was Directional Survey Made Yes | | | |
| 21. Type Electric and Other Logs Run GR/CCL/CBL | | | | | | 22. Was Well Cored No | | | |

CASING RECORD (Report all strings set in well)

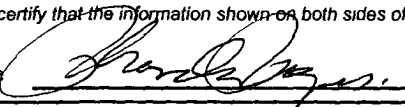
| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|--------------------------------|-------------------|
| 9 5/8" | 32.3#, H-40 | 228' | 12 1/4" | Surface: 76 sx (122 cf) | 5 bbls |
| 7" | 23#, L-80 | 3320' | 8 3/4" | Surface: 273 sx (533 cf) | 25 bbls |
| 4 1/2" | 11.6#, L-80 | 7912' | 6 1/4" | TOC @ 3090': 1249 sx (2197 cf) | including squeeze |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-3/8" 4.7# J-55 | 7813' | |
| | | | | | | | |

| | |
|---|---|
| 26. Perforation record (interval, size, and number) .34" @ 2 SPF 7790' - 7868' = 46 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 7790' - 7868' A/16 bbls 15% HCL. Frac w/100,884 gals slickwater w/40,000# 20/40 TLC Sand. |
| | |
| | |
| | |
| | |
| | |

| | | | | | | | |
|---|-------------------------------------|---|----------------------------|-------------------------------|------------------------------|---|-----------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production SI | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) SI | |
| Date of Test 5/1/08 | Hours Tested 1 | Choke Size 1/2" | Prod'n for Test Period | Oil - Bbl. trace | Gas - MCF 57 mcfh | Water - Bbl. .21 bwph | Gas - Oil Ratio |
| Flow Tubing Press. SI - 0 | Casing Pressure FL - 250# | Calculated 24-Hour Rate | Oil - Bbl 1 bopd | Gas - MCF 1363 mcfh | Water - Bbl 5 bwph | Oil Gravity - API - (Corr.) | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold | | | | | | Test Witnessed By | |

| |
|--|
| 30. List Attachments This is a MV/DK well being DHC per order #2642AZ. |
|--|

| | | | |
|--|-----------------------------------|------------------------------------|---------------------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | |
| Signature  | Printed Name Rhonda Rogers | Title Regulatory Technician | Date 5/13/08 |

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

| | |
|--------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ |
| T. Salt _____ | T. Strawn _____ |
| B. Salt _____ | T. Atoka _____ |
| T. Yates _____ | T. Miss _____ |
| T. 7 Rivers _____ | T. Devonian _____ |
| T. Queen _____ | T. Silurian _____ |
| T. Grayburg _____ | T. Montoya _____ |
| T. San Andres _____ | T. Simpson _____ |
| T. Glorieta _____ | T. McKee _____ |
| T. Paddock _____ | T. Ellenburger _____ |
| T. Blinberry _____ | T. Gr Wash _____ |
| T. Tubb _____ | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

| | | | |
|-----------------------|-------------|------------------|--|
| T. Ojo Alamo | 2120' | T. Penn. "B" | |
| T. Kirtland-Fruitland | 2230'/2642' | T. Penn. "C" | |
| T. Pictured Cliffs | 3006 | T. Penn. "D" | |
| T. Cliff House | 4970' | T. Leadville | |
| T. Menefee | 5340' | T. Madison | |
| T. Point Lookout | 5520' | T. Elbert | |
| T. Mancos | 6039' | T. McCracken | |
| T. Gallup | 6943' | T. Ignacio Otzte | |
| Base Greenhorn | 7667' | T. Granite | |
| T. Dakota | 7772' | T. | |
| T. Morrison | | T. | |
| T. Todilto | | T. | |
| T. Entrada | | T. | |
| T. Wingate | | T. | |
| T. Chinle | | T. | |
| T. Permian | | T. | |
| T. Penn "A" | | T. | |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

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WELL API NO.

30-045-34352

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ PLUG ☐ DIFF ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐

2. Name of Operator

Burlington Resources

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter F 155 Feet From The North Line and 1575 Feet From The West Line

Section 12 Township 32N Range 7W NMPM San Juan County

10. Date Spudded
1/14/08

11. Date T.D. Reached
2/28/08

12. Date Compl. (Ready to Prod.)
5/2/08

13. Elevations (DF&RKB, RT, GR, etc.)
6356' GL; KB - 6371'

14. Elev. Casinghead

15. Total Depth

7913' TMD/ 7848' TVD

16. Plug Back T.D.

7912' TMV/ 7847' TVD

17. If Multiple Compl. How
Many Zones?

2

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4988' - 5976'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|--------------------------------|-------------------|
| 9 5/8" | 32.3#, H-40 | 228' | 12 1/4" | Surface: 76 sx (122 cf) | 5 bbls |
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| 4 1/2" | 11.6#, L-80 | 7912' | 6 1/4" | TOC @ 3090': 1249 sx (2197 cf) | including squeeze |
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24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------------------|-----------|------------|
| 2-3/8" 4.7# J-55 | 7813' | |
| | | |

26. Perforation record (interval, size, and number)

34" @ 1 SPF

PLO/LMF 5460' - 5976' = 29 holes

UMF/CH 4988' - 5422' = 30 holes

Total holes 59

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

5460' - 5976'

A/10 bbls 15% HCL. Frac w/116,550 gals 60Q N2 slickfoam
w/100,000# 20/40 TLC Brady Sand.

4988' - 5422'

A/10 bbls 15% HCL. Frac w/118,230 gals 60Q N2 slickfoam
w/100,000# 20/40 Brady Sand

28. PRODUCTION

| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
|-----------------------|---|-------------------------|------------------------|------------|--------------------------------|-----------------------------|
| SI | Flowing | | | | SI | |
| Date of Test | Hours Tested | Choke Size | Prod'n for Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. |
| 4/24/08 | 1 | 1/2" | | 0 | 18 mcfh | .15 bwph |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl | Gas - MCF | Water - Bbl | Oil Gravity - API - (Corr.) |
| SI - 0 | FL - 160# | | 0 | 426 mcfh | 3.5 bwph | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

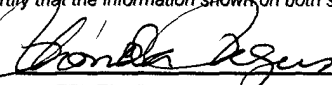
Test Witnessed By

30. List Attachments

This is a MV/DK well being DHC per order #2642AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Rhonda Rogers

Title

Regulatory Technician

Date

5/13/08

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| T. Permian | |
| T. Penn "A" | |

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

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No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |