

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

Bureau of Land Management
Field Office

JUN 04 2008

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. USA SF-078050	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Turner Hughes 15M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O, (SWSE), 870' FSL & 1610' FEL At bottom At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-34455	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesaverde	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 1/14/08		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T27N, R09W, NMPM	
16. DATE T.D. REACHED 1/27/08		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5/23/08		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6246' KB 6261'		14. PERMIT NO. DATE ISSUED	
19. ELEV. CASINGHEAD		15. DATE SPUDDED 1/14/08	
20. TOTAL DEPTH, MD & TVD 6919'		16. DATE T.D. REACHED 1/27/08	
21. PLUG, BACK T.D., MD & TVD 6915'		17. DATE COMPL. (Ready to prod.) 5/23/08	
22. IF MULTIPLE COMPL., HOW MANY* 2		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6246' KB 6261'	
23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4254' - 4760'		20. TOTAL DEPTH, MD & TVD 6919'	
25. WAS DIRECTIONAL SURVEY MADE No		21. PLUG, BACK T.D., MD & TVD 6915'	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		22. IF MULTIPLE COMPL., HOW MANY* 2	
27. WAS WELL CORED No		23. INTERVALS DRILLED BY	

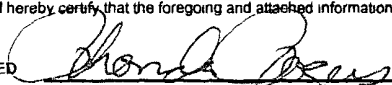
CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	227'	12-1/4"	surface; 75 sx (120 cf)	3 bbbs
7", J-55	23#	4149'	83/4"	Surface; 650 sx (1333 cf)	68 bbbs
4 1/2", J-55	10.5#	6918'	6 1/4"	TOC 3340'; 200 sx (407 cf)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
				2-3/8"	6758'		
				4.7#			

31. PERFORATION RECORD (Interval, size and number) .34" @ 1 SPF PLO/LMF 4254' - 4760' = 30 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4254' 4760' 10 bbbs 15% HCL Frac w/10,500 gals 60Q slickwater/foam w/100,000# 20/40 Brady Sand	
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33. PRODUCTION		DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/19/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 0	GAS-MCF 19 mcfh	WATER-BBL 0 bwph	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 571#	CASING PRESSURE SI - 486#	CALCULATED 24-HOUR RATE 0	OIL-BBL 0	GAS-MCF 444 mcfh	WATER-BBL 0 bwph	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2750AZ.			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 	TITLE Regulatory Technician DATE 6/2/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 05 2008

NMOCD

FARMINGTON FIELD OFFICE

Well Name		Turner Hughes 15M			
Ojo Alamo	1328'	1432'	White, cr-gr ss.	Ojo Alamo	1328'
Kirtland	1432'	1987'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1432'
Fruitland	1987'	2336'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1987'
Pictured Cliffs	2336'	2522'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2336'
Lewis	2522'	2834'	Shale w/siltstone stringers	Lewis	2522'
Huerfanito Bentonite	2834'	3252'	White, waxy chalky bentonite	Huerfanito Bent.	2834'
Chacra	3252'	3834'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3252'
Mesa Verde	3834'	3980'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3834'
Menefee	3980'	4590'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3980'
Point Lookout	4590'	5011'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4590'
Mancos	5011'	5788'	Dark gry carb sh.	Mancos	5011'
Gallup	5788'	6653'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	5788'
Greenhorn	6653'	6615'	Highly calc gry sh w/thin lmst.	Greenhorn	6653'
Graneros	6615'	6656'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6615'
Dakota	6656'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6656'

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24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) * Basin Dakota 6668' - 6877'		25. WAS DIRECTIONAL SURVEY MADE No																									
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