

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MS 98 2008

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO

SF-080117

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A (NENE) 1145' FNL & 675' FEL

At top prod. interval reported below Unit A (NENE) 1145' FNL & 675' FEL

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfanito Unit

8. FARM OR LEASE NAME, WELL NO

Huerfanito Unit 98S

9. API WELL NO.

30-045-34572

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.35 T27N R09W, NMPM

RCVD JUN 3 '08

OIL CONS. DIV.

DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/24/2008

16. DATE T.D. REACHED

4/02/2008

17. DATE COMPL. (Ready to prod.)

5/19/2008

18. ELEVATIONS (DF, FKB, RT, BR, ETC)*

GL 6353' KB 6364'

20. TOTAL DEPTH, MD & TVD

2382'

21. PLUG, BACK T.D., MD & TVD

2308'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2078' - 2205'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	138'	8 3/4"	surface; 43 sx (68 cf)	1/4 bbls
4 1/2" J-55	10.5#	2372'	6 1/4"	surface; 286sx (715 cf)	37 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2197'	

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal .32"
@2SPF
2158' - 2205' = 70 holes
@2SPF
2078' - 2140' = 54 holes
Total holes = 124

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2078'-2205' 24bbls 9% formic acid, 46,830gls 75Q 25# Linear gel
130,000# 20/40 Brady sand & 1,962,000scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)		
SI W/O Facilities		Flowing							SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO	
5/19/2008	1	na	<div>→</div>	0 boph	0 mcfh	0 bwph			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR)		
SI - .2#	SI- 97#	<div>→</div>	0 bopd	tstm mcf/d	0 bwpd				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well. Production will be reported upon 1st Delivery.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamara Sessions TITLE Regulatory Technician

DATE 5/27/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 30 2008

FARMINGTON FIELD OFFICE

NMOCD

API 30-045-34572			Huerfanito Unit 98S		
Ojo Alamo	1330'	1488'	White, cr-gr ss.	Ojo Alamo	1330'
Kirtland	1488'	1894'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1488'
Fruitland	1894'	2206'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1894'
			med gry, tight, fine gr ss.		
Pictured Cliffs	2206'	xxxx	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2206'
Lewis	xxxx	xxxx	Shale w/siltstone stringers	Lewis	xxxx
Huerfanito Bentonite	xxxx	xxxx	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	xxxx	xxxx	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	xxxx
Mesa Verde	xxxx	xxxx	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	xxxx
Menefee	xxxx	xxxx	Med-dark gry, fine gr ss, carb sh & coal	Menefee	xxxx
Point Lookout	xxxx	xxxx	Med-light gry, very fine gr ss w/frequent	Point Lookout	xxxx
			sh breaks in lower part of formation		
Mancos	xxxx	xxxx	Dark gry carb sh.	Mancos	xxxx
Gallup	xxxx	xxxx	Lt gry to brn calc carb micac glauc	Gallup	xxxx
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	xxxx	xxxx	Highly calc gry sh w/thin lmst.	Greenhorn	xxxx
Graneros	xxxx	xxxx	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	xxxx
Dakota	xxxx	X	Lt to dk gry foss carb sl calc sl silty	Dakota	xxxx
			ss w/pyrite incl thin sh bands clay & shale breaks		
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X