Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO.
30-039-26788

5. Indicate Type of Lease STATE ■ FEE □

6. State Oil & Gas Lease No. E-347

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS

7. Lease Name or Unit Agreement Name: ROSA UNIT

1. Type of Well: Oil Well □ Gas Well ■ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well No. 26B

3. Address of Operator
P O BOX 3102, MS 25-4, TULSA, OK 74101

9. Pool name or Wildcat
BLANCO MV/BASIN DK

4. Well Location (Surface)
Unit letter G : 1380' feet from the NORTH line & 2450' feet from the EAST line Sec 32-31N-5W RIO ARRIBA, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6540' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	X PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

PLEASE SEE ATTACHED FOR PLUG AND ABANDONMENT PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician DATE: May 29, 2008

Type or print name Rachel Lipperd Telephone No: (918) 573-3046

(This space for State use)
APPROVED BY A. Villanueva 5/29/08. Verbal Approval TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 10 2008
Conditions of approval, if any:

8

PLUG AND ABANDONMENT PROCEDURE

May 28, 2008

Rosa Unit #26B
Basin Dakota
1380' FNL and 2450' FEL, Section 32, T31N, R5W
Rio Arriba County, NM API 30-039-26788

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield except for Plug #1 and Plug #2 which will be Class H, mixed at 16 ppg with a 1.10 cf/sx yield.

1. **Plug #1 (Dakota perforations and top, 7969' – 7869'):** TIH and set a 5.5" CR at 7969'. Pressure test casing to 500#. If casing does not test then spot or tag subsequent plugs as appropriate. Load casing with water and circulate well clean. Mix 19 sxs Class H cement and spot a balanced plug above CR to isolate the Dakota interval. PUH.

2. **Plug #2 (Gallup top, 6376' – 6276'):** Mix 19 sxs Class H cement and spot a balanced plug inside the casing to cover the Mesaverde top. PUH'.

3. **Plug #3 (Mesaverde top, 5606' – 5506'):** Mix 15 sxs Type III cement and spot a balanced plug inside the casing to cover the Mesaverde top. PUH.

4. **Plug #4 (7.625" casing shoe, Pictured Cliffs and Fruitland tops, 3867' – 3101'):** Mix 91 sxs Type III cement and spot a balanced plug inside the casing to cover through the Fruitland top. PUH.

5. **Plug #5 (Kirtland and Ojo Alamo tops, 2837' – 2602'):** Mix 32 sxs Type III cement and spot a balanced plug inside the casing to cover through the Ojo Alamo top. TOH with tubing.

6. **Plug #6 (Nacimiento top, 1412' – 1312'):** Perforate 3 squeeze holes at 1412'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at 1462'. Establish rate into squeeze holes. Mix and pump 36 sxs cement, squeeze 21 sxs outside the 5.5" casing (50' excess – casing to casing) and leave 15 sxs inside the casing to cover the Nacimiento top. TOH and LD tubing.

7. **Plug #7 (323' - Surface):** Perforate 3 squeeze holes at 323'. Establish circulation with water out bradenhead valve. Circulate the bradenhead annulus clean. Mix and pump approximately 80 sxs cement down the 5.5" casing, circulate good cement out the bradenhead valve. Shut in well and WOC.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

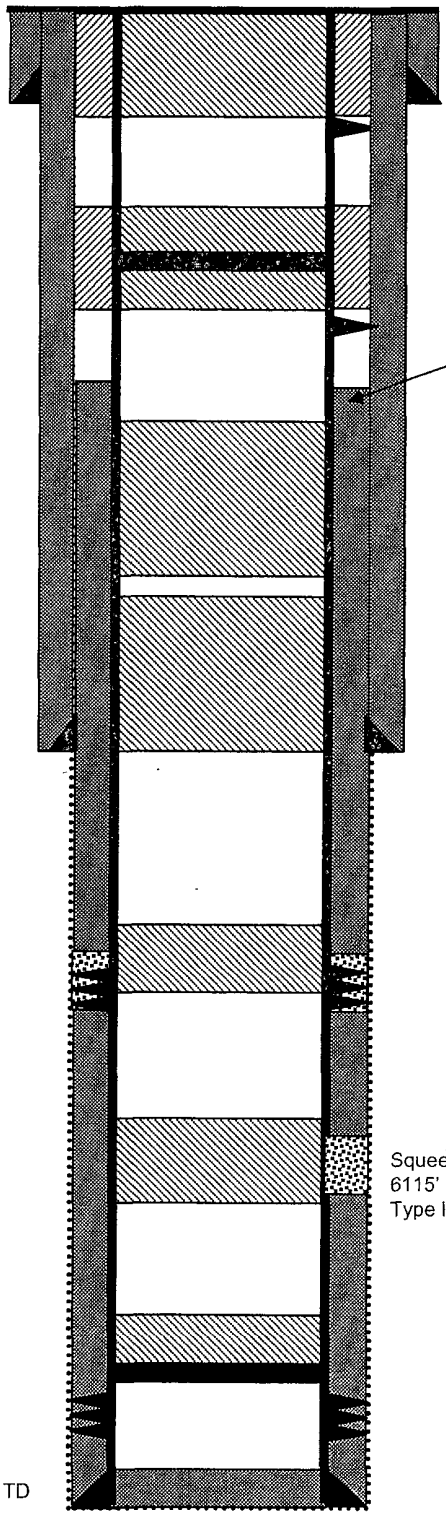
Rosa Unit #26B

Basin Dakota
Proposed P&A

Today's Date: **5/28/08**

1380' FNL, 2450' FEL, Section 32, T-31-N, R-5-W

Rio Arriba County, NM, API #30-039-26788



14.75" hole

10.75" 40.5#, J-55 Casing set @ 273'
Cement with 413 cf, circulated

Perforate @ 323'

Plug #7: 323' – 0'
Type III cement, 80 sxs

Nacimiento @ 1462'

CR @ 1462'

Plug #6: 1412' – 1312'
Type III cement 36 sxs:
21 outside and 15 inside

Perforate @ 1412'

5.5" TOC @ 2450' (CBL)

Ojo Alamo @ 2652'

Plug #5: 2837' – 2602'
Type III cement 32 sxs

Kirtland @ 2787'

Fruitland @ 3151'

Plug #4: 3867' – 3101'
Type III cement, 91 sxs

Pictured Cliffs @ 3387'

9.875" hole

7.625" 26.4#, N-80 Casing set @ 3817'
Cement with 905 sxs, circulated 10 bbls to surface

Mesaverde Perforations:
5571' – 6052' (sqz'd 2004)

Plug #3: 5606' – 5506'
Type III cement, 15 sxs

Mesaverde @ 5556'

Gallup @ 6326'

Squeeze MV perfs on 5/8/08
6115' to 5767' with 12 bbls
Type III cement

Plug #2: 6376' – 6276'
Type II cement, 17 sxs

Plug #1: 7969' – 7869'
Type II cement, 17 sxs

Dakota @ 8014'

Set CR @ 7969'
Dakota Perforations:
8019' – 8114'

6.75" hole to TD

5.5" 17#, N-80 Casing set @ 8181'
Cmt with 335 sxs (692 cf)

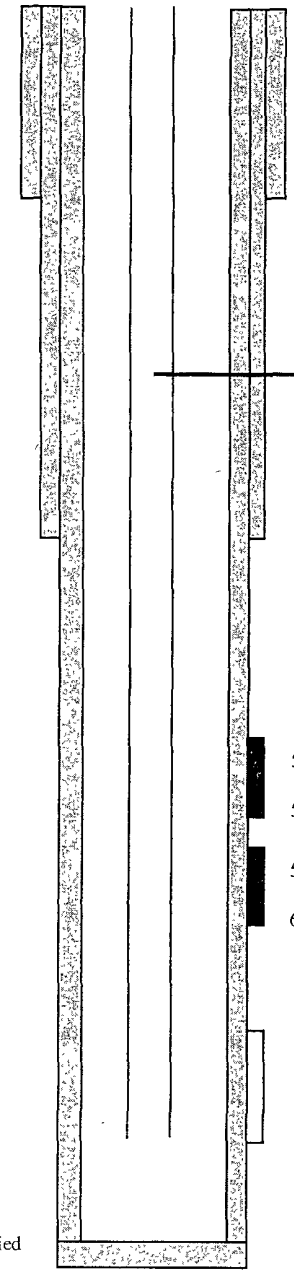
TD 8109'
PBTD 8060'

ROSA UNIT #26B
BASIN DK

Location: 1380' FNL, 2450' FEL
SW/4 NE/4 Section 32(G), T31N, R5W
Rio Arriba Co., NM
Elevation: 6540' GR
API: 30-039-26788
KB: 16'

Spud Date 10-19-2001
Completed 12-06-2001
ID'd 01-11-2002

Tops	*Depth*
Ojo Alamo	2652'
Kirtland	2787'
Pictured Cliffs	3387'
Cliff House	5556'
Point Lookout	5824'
Mancos	6326'
Dakota	8014'



7 jts of 10 3/4", 40.5#, J-55 csg
Set @ 273'
Hole Size: 14-3/4"

Dakota Tubing: 249 jts 2-1/16", 3 25# IJ-10 R, tbg with ½ mule shoe, one 2' pup jt, one 8' pup jt, SN MS @ 8113', SN @ 8102'.

87 jts of 7-5/8", 26 4#, N-80, ST&C csg Landed @ 3817'.
Hole Size· 9-7/8"

5,571'
5,718'
5,826'
6,052'
Mesa Verde Squeeze Perfs

8019'
8114'
Dakota Perforations

191 jts of 5-1/2", 17#, N-80 LT&C csg
Landed @ 8181' Float collar @ 8159'
Marker jt @ 5126'
Hole Size: 6-3/4"

TD @ 8181'
PBTD @ 8159'

Stimulation:

Mesa Verde:
5571'-5718' (27, 0.32" holes)
5826'-6052' (34, 0 32" holes)
P/A with cement squeeze on 6-14-2004

Dakota: 8019' - 8114' 1 SPF (18, 0 32" holes)
80,000# of 20/40 Acfrac SB Excel resin coated sand carried in a 60Q XL foam AIR 35 bpm.

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
14 3/4"	10 3/4"	250 sx	348 cu.ft.	Surface
9 7/8"	7 5/8"	905 sx	1706 cu ft	Surface
6 3/4"	5 1/2"	335 sx	692 cu.ft.	2450'(CBL)

LA 9-22-2005