

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 27 2008

RCVD MAY 28 '08
OIL CONS. DIV.

DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1340' FNL & 400' FWL, SW/4 NW/4 SEC 17-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #207A

9. API Well No.
30-039-29607

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other PU

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-14-2008

MIRU, SICP-200 psi, SITP-180 psi. Blow well down to FB tank. RD WH, RU BOPS, function test BOPS, test good. RU floor, tongs & tbq equip. Kill well w/ 40 bbls prod coal wtr. Pull tbq hanger. PUH w/ 1 std, tbq free. Tag for fill, fill @ 3298' tag fill 2" above PBTD @ 3,300'. RU air package, circ iron, break circ w/ air. CO hole w/ 10 bph air/soap/corrosion inhibitor, SD air unit, release psi. LD 2 rig jts, secure well & loc, SDFN.

05-15-2008

SICP 250 psi. Blow well down to FB tank. POH, tally prod tbq, F-nipple & mule shoe. Kill well twice w/ 40 bbls prod coal wtr to TOH. RU SB Banding, run 3250' of 1/4" SS chem cap string from slots on mud anchor, F-nipple, w/ standing valve, 101 jts 2-7/8" prod tbq, 8' pup & 1 2 7/8" jt tbq. Load tbq w/ prod coal wtr. Press test tbq to 1000 psi, all tbq tested good. Release psi, fish standing valve. RD SB Banding. MU tbq hanger, land tbq as follows: 2-7/8" mud anchor, 2.28 ID F-nipple, 101 jts 2-7/8", 6.5#, J-55, 8RD EUE prod tbq, 1-8' 2-7/8" pup jt, 1-jt 2-7/8" prod tbq, EOT @ 3275', F-nipple @ 3248'. RD floor, tongs & tbq equip. ND BOPS, NU SR WH, RU to run insert pump, 3/4" sinker bars, 3/4" sucker rods, 3/4" pony rods & polish rod w/ liner. Land pump & rods as follows: 2-1/2" x 1-1/2" x 8 x 9 x 12 RHAC insert pump w/ 1" x 6' gas anchor, 3-3/4" x 1-1/4" K sinker bars, 125-3/4" Grade D rods, 1-2' 3/4" pony rod, 1-3/4" Grade D rod, 1-8' 3/4" pony rod, 1-1/4" x 22' polished rod w/ 1-1/2" liner. Installed ratigan, pumping tee & stuffing box prior to RIH w/ pump & rods. Load tbq w/ prod coal wtr. Press test tbq & pump to 500 psi, test good. Release psi, stroke pump to 500 psi, good, hang off Horses head & polished rod. RD & prepare to move to the Rosa #206.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician

Date May 21, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ROSA UNIT #207A FRUITLAND COAL

Location:

1340' FNL and 400' FWL
SW/4 NW/4 Sec 17(E), T31N, R05W
Rio Arriba, New Mexico

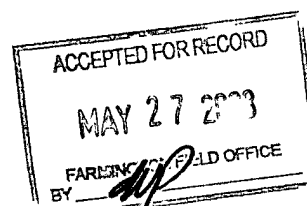
Elevation: 6316' GR
API # 30-039-29607

Pumping Unit
Dansco 114-143-64

Spud; 04/09/06
Completed: 06/01/06
1st Delivery: 06/08/06
Pump Install: 05/15/08

Top	Depth
Ojo Alamo	2435'
Kirtland	2545'
Fruitland	2955'
Pictured Cliffs	3180'

8 jts 9-5/8", 36#, J-55, ST&C @ 348'



77 jts 7", 23#, K-55, ST&C @ 3015'

TIW H Latch Lnr Hgr @ 2951'

360 holes total

3085' - 3105'
3125' - 3143'
3145' - 3162'
3163' - 3181'
3183' - 3200'

102 jts., 2 7/8", 6.5#, J-55, 8rd EUE tbg landed @ 3275'
as follows: 2 7/8" mud anchor, 2.28" F-nipple @ 3248',
101 jts, 8' pup jt, 1 full jt, (3250' 1/4" stainless steel
chem cap string strapped to outside of tbg).

Rod String: 3 - 3/4" x 1 - 1/4" K sinker bars, 125 - 3/4"
grade D rods, 2' pony rod, 1 full rod, 8' pony rod, 1 1/4" x
22' polish rod w/ 1 1/2" x 10' polish rod liner.

Insert Pump: 2 1/2" x 1 1/2" x 8' x 9' x 12' RHAC (Energy
Pump) w/ 6' x 1" gas anchor.

Underream 6-1/4" to 9-1/2" from
3015' to 3298'

9 jts 5-1/2", 17#, N-80, LT&C @ 2951' - 3298'

TD @ 3302'
PBTD @ 3300'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	268 cu.ft.	Surface
8-3/4"	7", 23#	450 sx	914 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		