

RECEIVED

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 15 2008
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 229F

9. API WELL NO.

30-039-30375

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Surf: Sec. 33 T28N R7W, NMPM**BH: Sec. 32 T28N R7W, NMPM****RCVD MAY 20 '08****OIL CONS. DIV.**

12. COUNTY OR PARISH

Rio Arriba

13. STATE

Dist. 3 New Mexico

19. ELEV. CASINGHEAD

GL 6228' KB 6243'

23. INTERVALS DRILLED BY

yes**yes**

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray/ Casing Collars

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	259'	12 1/4"	surface; 75 sx (120 cf)	2 bbls
7"	23#, L-80	4534'	8 3/4"	surface; 750 sx (1533 cf)	80 bbls
4 1/2"	11.6#, L-80	7538'	6 1/4"	TOC 3950'; 230 sx (466 cf)	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7407'	

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/18/08	1	1/2"	trace	trace	65 mcf	.13 bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 0#	FL - 250#		.25 bopd	1565 mcfd	3 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2719AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles P. [Signature] TITLE **Regulatory Technician** DATE **5/8/08****(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD**ACCEPTED FOR RECORD****MAY 16 2008****FIELD OFFICE****5/8**

Well Name		San Juan 28-7 Unit 229F					
Ojo Alamo	1939'	2136'	2136'	White, cr-gr ss.		Ojo Alamo	1939'
Kirtland	2136'	2672'	2672'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2136'
Fruitland	2672'	2971'	2971'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss		Fruitland	2672'
Pictured Cliffs	2971'	3130'	3130'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2971'
Lewis	3130'	3542'	3542'	Shale w/siltstone stringers		Lewis	3130'
Huerfanito Bentonite	3542'	3987'	3987'	White, waxy chalky bentonite		Huerfanito Bent.	3542'
Chacra	3987'	4499'	4499'	Gry fn grn silty, glauconitic sd stone w/drak gry shale		Chacra	3987'
Mesa Verde	4499'	4707'	4707'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4499'
Menefee	4707'	5265'	5265'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4707'
Point Lookout	5265'	5665'	5665'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5265'
Mancos	5665'	6445'	6445'	Dark gry carb sh.		Mancos	5665'
Gallup	6445'	7182'	7182'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh		Gallup	6445'
Greenhorn	7182'	7239'	7239'	Highly calc gry sh w/thin lmst.		Greenhorn	7182'
Graneros	7239'	7284'	7284'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7239'
Dakota	7284'			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks		Dakota	7284'