

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

RECEIVED
SUBMIT IN DUPLICATE

MAY 15 2008
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-079519-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐					
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP				7. UNIT AGREEMENT NAME San Juan 28-5	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit 63M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit O, (SWSE), 515' FNL & 2210' FEL At Bottom At top prod. interval reported below At total depth				9. API WELL NO. 33 30-039-30400	
				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T28N, R05W, NMPM RCVD MAY 20 '08 OIL CONS. DIV. DIST. 3	
15. DATE SPUNDED 3/3/08		16. DATE T.D. REACHED 3/17/08		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 5/6/08		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6716' KB 6732'		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 8015'		21. PLUG, BACK T.D., MD & TVD 7984'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7788' - 7964'				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9-5/8", H-40		32.3#	228'	12-1/4"	surface; 75sx (120cf)
7", J-55		20#	3849'	8 3/4"	TOC 500'; 634 sx (1240 cf)
4-1/2", J-55		11.6#	8010'	8 1/4"	TOC @ 2858'; 305 sx (614 cf)
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8", 4.7#, J-55	7911'				
31. PERFORATION RECORD (Interval, size and number) .34" @ 2 SPF 7880' - 7964' = 32 holes .34" @ 2 SPF 7788' - 7841' = 12 holes total holes = 44			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7788' - 7964' A/10 bbis 15% HCL. Frac w/103,026 gals slickwater w/36,005# 20/40 TLC Sand.		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5/5/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	GAS—MCF 63 mcfh	WATER—BBL .50 bwph
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL
SI - 465#	SI - 620#	0	1504 mcfh	12 bwph	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.					TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK commingle well per DHC order 2793AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chonik Lopez TITLE **Regulatory Technician** DATE **5/18/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 16 2008
FARMINGTON FIELD OFFICE

NMOCD B

Well Name		San Juan 28-5 Unit 63M					
Ojo Alamo	2848'	2996'	White, cr-gr ss.			Ojo Alamo	2848'
Kirtland	2996'	3306'	Gry sh interbedded w/tight, gry, fine-gr ss.			Kirtland	2996'
Fruitland	3306'	3591'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss			Fruitland	3306'
Pictured Cliffs	3591'	3756'	Bn-Gry, fine grn, tight ss.			Pic.Cliffs	3591'
Lewis	3756'	4131'	Shale w/siltstone stringers			Lewis	3756'
Huerfanito Bentonite	4131'	4511'	White, waxy chalky bentonite			Huerfanito Bent.	4131'
Chacra	4511'	5117'	Gry fn grn silty, glauconitic sd stone w/drak gry shale			Chacra	4511'
Mesa Verde	5117'	5373'	Light gry, med-fine gr ss, carb sh & coal			Mesa Verde	5117'
Menefee	5373'	5758'	Med-dark gry, fine gr ss, carb sh & coal			Menefee	5373'
Point Lookout	5758'	6131'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			Point Lookout	5758'
Mancos	6131'	6937'	Dark gry carb sh.			Mancos	6131'
Gallup	6937'	7678'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh			Gallup	6937'
Greenhorn	7678'	7744'	Highly calc gry sh w/thin lmst.			Greenhorn	7678'
Graneros	7744'	7787'	Dk gry shale, fossil & carb w/pyrite incl.			Graneros	7744'
Dakota	7787'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks			Dakota	7787'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

RECEIVED
SUBMIT IN DUPLICATE

MAY 15 2008

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079519-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-5

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 63M

9. API WELL NO.
33
30-039-30400

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20, T28N, R05W, NMPM

RCVD MAY 20 '08
OIL CONS. DIV.

DIST 3

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit O, (SWSE), 515' FNL & 2210' FEL**

At Bottom

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3/3/08

16. DATE T.D. REACHED

3/17/08

17. DATE COMPL. (Ready to prod.)

5/8/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6716'

KB 6732'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8015'

21. PLUG, BACK T.D., MD & TVD

7984'

22. IF MULTIPLE COMPL.
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4512' - 6009'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	228'	12-1/4"	surface; 75sx (120cf)	3 bbls
7", J-55	20#	3849'	8 3/4"	TOC 500'; 634 sx (1240 cf)	
4-1/2", J-55	11.6#	8010'	8 1/4"	TOC @ 2858'; 305 sx (614 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7911'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/LMF 5487' - 6009' = 24 holes

UMF/CH 5119' - 5395' = 26 holes

Lewis 4512' - 5078' = 39 holes
Total MV holes = 89

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5487' - 6009'	Frac w/103,026 gals 60Q N2 Slick/foam
	92,633# 20/40 Brady Sand.
5119' - 5395'	Frac w/14,603 gals 60Q N2 Slick/foam
	w/98,790# 20/40 Brady Sand
4512' - 5078'	Frac w/108,869 gals 75Q N2 foam/20# LG,
	w/208,989# 20/40 Brady Sand. N2 = 1,516,300 SCF

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SI		Flowing							SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL	GAS-MCF		WATER-BBL		GAS-OIL RATIO	
4/30/08	1	1/2"		0	87 mcfh		.75 bwph			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL	GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)		
SI - 465#	SI - 620#		0	1610 mcfh		18 bwph				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2793AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rogers TITLE **Regulatory Technician**

DATE **5/18/08**
MAY 16 2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 3

RECEIVED FOR RECORD

FARMINGTON FIELD OFFICE

Well Name		San Juan 28-5 Unit 63M					
Ojo Alamo	2848'	2996'	White, cr-gr ss.			Ojo Alamo	2848'
Kirtland	2996'	3306'	Gry sh interbedded w/tight, gry, fine-gr ss.			Kirtland	2996'
Fruitland	3306'	3591'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss			Fruitland	3306'
Pictured Cliffs	3591'	3756'	Bn-Gry, fine grn, tight ss.			Pic.Cliffs	3591'
Lewis	3756'	4131'	Shale w/siltstone stringers			Lewis	3756'
Huerfanito Bentonite	4131'	4511'	White, waxy chalky bentonite			Huerfanito Bent.	4131'
Chacra	4511'	5117'	Gry fn grn silty, glauconitic sd stone w/drak gry shale			Chacra	4511'
Mesa Verde	5117'	5373'	Light gry, med-fine gr ss, carb sh & coal			Mesa Verde	5117'
Menefee	5373'	5758'	Med-dark gry, fine gr ss, carb sh & coal			Menefee	5373'
Point Lookout	5758'	6131'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			Point Lookout	5758'
Mancos	6131'	6937'	Dark gry carb sh.			Mancos	6131'
Gallup	6937'	7678'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh			Gallup	6937'
Greenhorn	7678'	7744'	Highly calc gry sh w/thin lmst.			Greenhorn	7678'
Graneros	7744'	7787'	Dk gry shale, fossil & carb w/pyrite incl.			Graneros	7744'
Dakota	7787'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks			Dakota	7787'