

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME, WELL NO.

144

9. API WELL NO.

30-045-11559 00C 3

10. FIELD AND POOL, OR WILDCAT

Basin FC/Ballard PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.31 T27N R9W, NMPM

RCUD MAY 21 '08
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 1150' FSL, 850' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

DIST. 3

15. DATE SPUNDED

11/5/65

16. DATE T.D. REACHED

11/20/65

17. DATE COMPL. (Ready to prod.)

4/17/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6563' KB

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

6992'

21. PLUG, BACK T.D., MD & TVD

3762'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2154' - 2267'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	301	13 3/4"	surface; 300 ex	
4 1/2"	10.5#	6992'	7 7/8"	1100 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2379'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@ 1SPF

2154' - 2267'

total holes = 25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2154' - 2267'

bullhead 12 bbls 10% formic acid. Pump 2000 gal 25#

X-Link pre pad. 32928 gal 25# Linear 72% N2 foam

w/110000# 20/40 Brady Sand & 1466537 SCF N2.

33. PRODUCTION
DATE FIRST PRODUCTION
SI waiting on facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

4/15/08

1

1/2"

21.79 mcf

.04 bw

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

290#

250#

523 mcf/d

1 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is a Basin Fruitland Coal/Ballard Pictured Cliffs being DHC per order #2824 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 4/21/08

APPROVED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 23 2008

OPERATOR

FOR INFORMATION OFFICE

Fruitland	1906'	2337'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		
Pictured Cliffs	2337'	3860'	Bn-Gry, fine grn, tight ss.	Fruitland	1906'
				Pic.Cliffs	2337'
Cliff House	3860'	4660'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	3860'
				Point Lookout	4660'
Point Lookout	4660'	5810'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	5810'
				Greenhorn	6650'
Gallup	5810'	6650'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Graneros	6702'
Greenhorn	6650'	6702'	Highly calc gry sh w/thin lmst.	Dakota	6822'
			ss w/pyrite incl thin sh bands clay & shale break		
Graneros	6702'	6822'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	6822'		Lt to dk gry foss carb sl calc sl silty		