

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
**SF-078007**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Huerfano Unit**

8. FARM OR LEASE NAME, WELL NO.  
**144**

9. API WELL NO.  
**30-045-11559**

10. FIELD AND POOL, OR WILDCAT  
**Basin FC/Ballard PC**

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA  
**Sec.31 T27N R9W, NMPM**  
RCVD MAY 21 '08

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit P (SESE) 1150' FSL, 850' FEL**  
At top prod. interval reported below **Same as above**  
At total depth **Same as above**

OIL CONS. DIV.

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico** DIST. **3**

15. DATE SPUDDED **11/5/65** 16. DATE T.D. REACHED **11/20/65** 17. DATE COMPL. (Ready to prod.) **4/17/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **GL 6563' KB** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **6992'** 21. PLUG, BACK T.D., MD & TVD **3762'** 22. IF MULTIPLE COMPL., HOW MANY\* **2**

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Ballard Pictured Cliffs 2339' - 2393'**

25. WAS DIRECTIONAL SURVEY MADE? **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Cement Bond**

27. WAS WELL CORED? **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	301	13 3/4"	surface; 300 sx	
4 1/2"	10.5#	6992'	7 7/8"	1100 cf	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2379'	

31. PERFORATION RECORD (Interval, size and number)  
@ 1SPF  
2339' - 2393'  
total holes = 22

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2339' - 2393'	Pump 14910 gal 20# Linear 70% N2 Foam w/100000#
	20/40 Brady Sand & 321194 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)					
SI waiting on facilities	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/18/08	1	1/2"	21.79 mcf			.04 bw	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
290#	250#		523 mcf/d		1 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**This well is a Basin Fruitland Coal/Ballard Pictured Cliffs being DHC per order #2824 AZ**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Mary Wilson* TITLE **Regulatory Technician** DATE **4/21/08**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 23 2008

FARMINGTON FIELD OFFICE

OPERATOR *D*

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20. TOTAL DEPTH, MD & TVD **6992'** 21. PLUG, BACK T.D., MD & TVD **3762'** 22. IF MULTIPLE COMPL., HOW MANY\* **2**

23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Fruitland Coal 2154' - 2267'**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Cement Bond** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	301	13 3/4"	surface; 300 ex	
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29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2379'	

31. PERFORATION RECORD (interval, size and number)  
**@ 1SPF  
2154' - 2267'  
total holes = 25**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**2154' - 2267'** bullhead 12 bbls 10% formic acid. Pump 2000 gal 25#  
X-Link pre pad. 32928 gal 25# Linear 72% N2 foam  
w/110000# 20/40 Brady Sand & 1466537 SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION **SI waiting on facilities** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/15/08	1	1/2"			21.79 mcf	.04 bw	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
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OPERATOR [Signature]

APR 23 2008

FARMINGTON FIELD OFFICE

Fruitland	1906'	2337'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1906'
Pictured Cliffs	2337'	3860'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2337'
Cliff House	3860'	4660'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	3860'
Point Lookout	4660'	5810'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4660'
Gallup	5810'	6650'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5810'
Greenhorn	6650'	6702'	Highly calc gry sh w/thin lmst.	Greenhorn	6650'
Graneros	6702'	6822'	ss w/pyrite incl thin sh bands clay & shale break	Graneros	6702'
Dakota	6822'		Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6822'
			Lt to dk gry foss carb sl calc sl silty		