

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr, Other

2 Name of Operator
XTO Energy Inc.

3 Address **382 CR 3100 Aztec, NM 87410**

3a. Phone No (include area code) **505-333-3100**

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1190' FNL & 1850' FWL**
At top prod interval reported below
At total depth

5 Lease Serial No **NMSP-078089**

6a Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No.
SCOTT E FEDERAL 24 #21

9 API Well No.
30-045-29180

10 Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11 Sec., T., R., M., or Block and Survey or Area
SEC 24C-T27N-R11W

12 County or Parish **SAN JUAN**

13 State **NM**

14 Date Spudded **10/8/94**

15 Date T D Reached **10/11/94**

16 Date Completed ☐ D & A ☒ Ready to Prod **5/21/08**

17 Elevations (DF, RKB, RT, GL)*
6216' GL

18 Total Depth MD **2131'** TVD

19 Plug Back T D MD **2031'** TVD

20 Depth Bridge Plug Set MD **1915'** TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Linner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		313'		215		0	
7-7/8"	5-1/2"	15.5#		2128'		325		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/-1918'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER FRUITLAND COAL	1890'	1906'	5/2/08	0.34"	36	
B) UPPER FRUITLAND COAL	1709'	1769'	5/3/08	0.34"	27	
C)						
D)						

26 Perforation Record

**RCVD MAY 28 '08
OIL CONS. DIV.
DIST. 3**

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
1890' - 1906'	5/2/08 A. w/1,080 gals 15% NEFE HCl acid, 75 gals FW. Frac'd w/29,180 gals 51Q foamed FW carrying 11,000# 20/40 BASF sand coated w/Sandwedge per densometer.
1709' - 1769'	5/3/08 A. w/1,775 gals 15% NEFE HCl acid. Frac'd w/35,749 gals 50Q foamed FR-46 FW carrying 997# 20/40 BASF sand per densometer.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
	5/21/08		→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	0	80	→					SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

RECEIVED
MAY 27 2008
Bureau of Land Management
FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD
MAY 27 2008
NMOC

28b* Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO	631'
				KIRTLAND	967'
				FRUITLAND	1536'
				PICTURED CLIFFS	1911'
				LEWIS SHALE	2033'

32 Additional remarks (include plugging procedure)

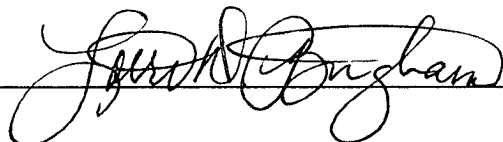
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/22/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction