

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-045-33422		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. _____	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WEILL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name Wildwood <div style="text-align: right; font-weight: bold;">RCVD JUN 9 '08 OIL CONS. DIV.</div>	
2. Name of Operator McElvain Oil & Gas Properties, Inc.				8. Well No. 1 DIST. 3	
3. Address of Operator 1050 17 th St, Suite 1800, Denver, CO 80265				9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs	
4. Well Location Unit Letter G : __I445__ Feet From The __North__ Line and __1420__ Feet From The __East__ Line Section 5 Township 29N Range 13W NMPM SAN JUAN County					
10. Date Spudded 05/19/2006		11. Date T.D. Reached 05/22/2006		12. Date Compl. (Ready to Prod.) 12/04/2007	
13. Elevations (DF& RKB, RT, GR, etc.) 5516' GL. 5522' KB		14. Elev. Casinghead			
15. Total Depth 1630'		16. Plug Back T.D. 1582'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By				Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1159-1344 Fulcher Kutz PC					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL/CCL/GR/VDL					22. Was Well Cored
CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET	
8 5/8"		24#		229'	
5 1/2"		15.5#		1623'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		160		34	
7 7/8"		275		17	
SIZE		TOP		BOTTOM	
2 3/8"		1502'			
SACKS CEMENT		SCREEN		PACKER SET	
0		1409		28	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)		WELL STATUS (Prod. or Shut-in)	
TBD		Flowing		Shut-In	
Date of Test		Hours Tested		Choke Size	
1/3008		6		1/2"	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
0		0		352	
Water - Bbl.		Gas - Oil Ratio		Flow Tubing Press.	
6.667		-		Casing Pressure	
-		300		Calculated 24-Hour Rate	
-		0		Oil - Bbl.	
-		0		Gas - MCF	
-		1409		Water - Bbl.	
-		28		Oil Gravity - API - (Corr.)	
-		-		-	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments Deviation Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best					

Wildwood #1

API # 30-045-33422

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I	
	DEPTH	AMOUNT AND KIND MATERIAL USED
	INTERVAL	
	1334-1344	750 gal 15% HCL, 1541 Gal gel & 2100 Gal 2% KCL, 51,676# sand.
	1281-1287	1000 gal 15% HCL, 43,475 gal gel, 7,894# 20/40 sand. & 32,498 # 16/30 sand
	1205-1219	750 gal 15% HCL, 49,992 gal gel, 1221 gal 2% KCL, 7894# 20/40 sand & 32,498# 16/30 sand
1,334'- 1,344' 0.43" 40 shots		
1,281'- 1,287' 0.43" 21 shots		
1,205'- 1,219' 0.43" 56 shots		
1,159'- 1,171' 0.43" 24 shots	1159-1171	950 gal 15% HCL, 39,112 gal gel, 1138 gal 2% KCL, 2,437# 20/40 sand & 73,018# 16/30 sand

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 0	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 716	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1336	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology