

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED  
MAY 27 2008  
Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS Company

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit K (NWSW), 1340' FSL & 665' FWL, Section 18, T31N, R7W, NMPM

5. Lease Number  
SF - 078998

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 32-7 Unit

8. Well Name & Number  
San Juan 32-7 Unit 20

9. API Well No.  
30-045-33698

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD MAY 30 '08  
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

04/25/08 MIRU AWS 301. NU BOP test - Good. PT csg to 600# 30 min. RIH w/8 3/4" bit. Tagged cmt @ 658'. D/O cmt & Drilled ahead to 3850'. RIH w/93 jts, 7", 20#, J-55, ST&C csg & set @ 3840'. RU cmt. 5/3/08 Stage 1 - Preflush w/10bbl FW, 10bbl Mud Clean, 10bbl FW. Scavenger - 19sx (57cf-10bbl) Premium Lite w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Lead 483sx (1029cf-183bbl) Premium Lite Cement w/3% CaCl, .25 #/sx CelloFlake, 5 #/sx LCM -1, .4% FL52, & .4% SMS. Tail 90 sx (124cf-22bbls) Type 3 Cement w/1% CaCl, .25 #/sx CelloFlake, & .2% FL52. Dropped plug & displaced w/50 bbls H2O. Bumped plug to 1050#. Plug down @ 11:13 5/3/08. Open Stage Collar w/2006#. Circ 15 bbls cement to surface. Circ hole. Stage 2 Pumped pre-flush of 10 bbls FW/10 bbls MC/10 bbls FW. Pumped Scavenger 19 sx (57cf-10bbls) Premium Lite Cement w/3% CaCl, .25 #/sx CelloFlake, 5 #/sx LCM-1, .4% FL52, & .4% SMS. Dropped plug @ 16:18 5/2/08. Displaced w/114 bbls H2O. Bumped plug. Closed stage collar, circ 30 bbls cement to surface. RD cementers.

5/4/08 PT 7" csg 1500#/30 min - good test. RIH w/6 1/4" bit. Tag cement @ 2818'. D/O cement & DV tool 2822' to 2825'. Drilled ahead to 8138'(TD). TD reached on 5/6/08. circ hole. RIH w/197 jts 4 1/2" 11.6# L-80 casing set @ 8147'. RU to cement. 5/6/08 Pumped pre-flush of 10 bbls Chem wash/2 bbls FW. Pumped Scavenger 9 sx (27cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Tail- Pumped 306 sx (606cf-108 bbls) premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug @ 16:22 5/7/08. Displaced w/127 bbls H2O. Bumped plug held @ 1330#. RD cement.

PT will be conducted by completion rig & recorded on next report, Report TOC 8138' < 8147' please revise

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 05/27/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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