

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

RECEIVED

MAY 23 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well X Other	5. Lease Designation and Serial No. NMSF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No PO Box 640 Aztec, NM 87410-0640	7. If Unit or CA, Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 275' FSL & 1450' FWL Sec 4, T31N, R6W NMPM	8. Well Name and No. Rosa Unit COM #60B
	9. API Well No. 30-045-34251
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN MANCOS/BASIN DK
	11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Final Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5/10/08 - 5/19/08

DRILL 6 3/4" Hole

5/20/08

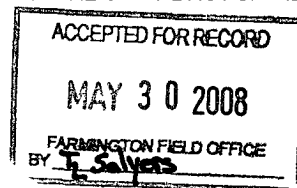
TD 6 3/4" hole @ 8225' AT 2200 HRS

5/21/08

RUN 183 JTS 5-1/2", 17#, N-80, LT&C CASING SET @ 8224'. FLOAT COLLAR @ 8175', MARKER JOINT @ 2653'. CEMENT 5-1/2" CSG. @ 8224' SHOE DEPTH / 5-1/2" CASING CEMENTED ON 5/21/2008 @ 16:42 HRS. 2 SLURRY CEMENT JOB / 10 BBLS. WATER SPACER / LEAD = 110 SXS PREMIUM LIGHT CMT + 1%FL-52+.2%CD-32.3#SKCSE CELLO FLAKE+180.07 BBLS. WATER=328 BBL OF SLURRY@11.8 PPG= 269 CuFt YELD = 2.61 CU.FT/SK, WEIGH=11.8#/GAL TAIL 135SXS OF PREMIUM LIGHT HS+ 1%FL-52+.2%CD-32.3#SK CSE, 1/4#SK CELLO FLAKE AND 4% PHENOSEAL 8.34BBLS.WATER=11.34BBLS.SLURRY@12.3 PPG= 289 CuFt(YELD=2.15 =12.3#/GAL.) 8.4) / DISPLACE WITH 190.BBLS.WATER / BUMP PLUG@ 1640 PSI-PLUG DOWN ON 5/21/2008@ 18:00 HRS CHECK FLOAT GOOD HOLD / PRESSURE UP TO 2110 PSI AND SHUT IN / 185' OF CEMENT IN 10.3/4" CASING.

TOC & CASING TEST WILL FOLLOW ON COMPLETION SUNDRY ✓

RCVD JUN 3 '08
OIL CONS. DIV.
DIST. 3



14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C.O.M.

Date 5/23/08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD