

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 2008

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Bureau of Land Management  
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.  
NMSF-078765

6. If Indian, Allottee or Tribe Name

RCVD JUN 3 '08

OIL CONS. DIV.

DIST 3

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No.  
Rosa Unit COM #60B

9. API Well No  
30-045-34251

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN MANCOS/BASIN  
DK

11. County or Parish, State  
San Juan, New Mexico

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
275' FSL & 1450' FWL Sec 4, T31N, R6W NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Intermediate Liner

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

5-3-08 THRU 5-6-08 - AIR DRILL 9-7/8" HOLE

5-7-08 - TD 9-7/8" HOLE @ 6041' AT 1300 HRS

5-8-08 - RUN 55 JTS 7-5/8' 26.4#, K-55, LT&C INTERMEDIATE LINER. SET @ 6024' FLOAT COLLAR @ 5975', TOL @ 3484' CEMENT 7.5/8" LINER / SINGLE SLURRY CEMENT JOB / 10 BBL GEL WATER SPACER / 10 BBL. FRESH WATER SPACER SLURRY = 400 SXS PREMIUM LIGHT HS CEMENT + 1% FL52 + .2% CD32 + 1% R3 + 3#/SX CSE + .25#/SX CELLO FLAKE + 4% PHENOSEAL + 104 BBL. WATER = 151.97 BBL. SLURRY (856 CuFt) @ 12.3 PPG (YEILD + 2.14 / WGPS + 11.29) DISPLACE WITH 160 BBL WATER / / LOST RETURNS AS SOON AS BJ STARTED PUMPING CMT ON 5/8/2008 RIG DOWN BJ & RELEASE.

5-9-08 - WOC / PICK UP 10.75" ( RTTS ) PACKER & PICK UP 3.5" DRILL PIPE TO 3290'

SAFETY MEETING W/BJ, RIG UP BJ, PRESS TEST 2500 PSI. PUMP 30 BBLs H2O DOWN D.P., SET PACKER & PRESSURE BACKSIDE TO 1000 PSI. PUMP 0.5 BBL H2O DOWN D.P., PRESS 1000 PSI, PUMP 0.3 BBL TO 1500 PSI. AFTER 10 MIN HAD TO STOP 70 PSI - DOWN TO 1430 PSI. RELEASE PRESSURE ON DRILL PIPE & BACKSIDE. RELEASE PACKER. RIG DOWN BJ.

ACCEPTED FOR RECORD

MAY 30 2008

FARMINGTON FIELD OFFICE

BY L. Higgins

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling C.O.M.

Date 5-13-08

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Report TOC + pt on 75/8 CSG