

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>BIA 14-20-604-62</b>																	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name <b>UTE MIN UTE</b>																	
2 Name of Operator <b>XTO Energy Inc.</b>		7 Unit or CA Agreement Name and No																	
3 Address <b>382 CR 3100 Aztec, NM 87410</b>		8 Lease Name and Well No <b>UTE INDIANS A #65</b>																	
3a Phone No (include area code) <b>505-333-3100</b>		9 API Well No <b>30-045-34295</b>																	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1630' FNL &amp; 885' FWL</b>  At top prod interval reported below  At total depth		10 Field and Pool, or Exploratory <b>UTE DOME PARADOX</b>																	
14 Date Spudded <b>10/25/07</b>		15 Date T D Reached <b>11/28/07</b>																	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>4/30/08</b>		17 Elevations (DF, RKB, RT, GL)* <b>6226'</b>																	
18 Total Depth MD TVD <b>8795'</b>		19 Plug Back T D MD TVD <b>8721'</b>																	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/TLD/CN</b>																	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)																	
Hole Size		Size/Grade		Wt (#ft)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No of Sks & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled	
17-1/2"		13-3/8"		54.5#		93'		856'		8751'		150		475		0		0	
12-1/4"		9-5/8"		36#		856'		8751'		1813		475		0		0		PT 1000 psi 30 min - OK	
8-3/4"		5-1/2"		17#		8751'		8751'		1813		475		0		0		PT 1000 psi 30 min - OK	
24 Tubing Record		San Juan Resource Area		Bureau of Land Management		Bureau of Land Management		Bureau of Land Management		Bureau of Land Management		Bureau of Land Management		Bureau of Land Management		Bureau of Land Management		Bureau of Land Management	
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size	
2-3/8"		8273'		4/30/08		2-3/8"		8273'		4/30/08		2-3/8"		8273'		4/30/08		2-3/8"	
25 Producing Intervals		Formation		Top		Bottom		Perforated Interval		Size		No Holes		Perf Status		Perf Status		Perf Status	
A)		BARKER CREEK		8327'		8514'		4/16/08		0.36"		104		104		104		104	
B)		AKAH		8238'		8298'		4/17/08		0.36"		24		24		24		24	
C)		DESERT CREEK		7999'		8090'		4/22/08		0.36"		52		52		52		52	
D)		ISMAY		7833'		7869'		4/23/08		0.36"		44		44		44		44	
27 Acid, Fracture, Treatment, Cement Squeeze, Etc		Depth Interval		Amount and Type of Material		Amount and Type of Material		Amount and Type of Material		Amount and Type of Material		Amount and Type of Material		Amount and Type of Material		Amount and Type of Material		Amount and Type of Material	
8327' - 8514'		4/16/08 A. w/13,539 gals 30% SWIC II acid.		4/16/08 A. w/13,539 gals 30% SWIC II acid.		4/16/08 A. w/13,539 gals 30% SWIC II acid.		4/16/08 A. w/13,539 gals 30% SWIC II acid.		4/16/08 A. w/13,539 gals 30% SWIC II acid.		4/16/08 A. w/13,539 gals 30% SWIC II acid.		4/16/08 A. w/13,539 gals 30% SWIC II acid.		4/16/08 A. w/13,539 gals 30% SWIC II acid.		4/16/08 A. w/13,539 gals 30% SWIC II acid.	
8238' - 8298'		4/18/08 A. w/3,608 gals 20% SWIC II acid.		4/18/08 A. w/3,608 gals 20% SWIC II acid.		4/18/08 A. w/3,608 gals 20% SWIC II acid.		4/18/08 A. w/3,608 gals 20% SWIC II acid.		4/18/08 A. w/3,608 gals 20% SWIC II acid.		4/18/08 A. w/3,608 gals 20% SWIC II acid.		4/18/08 A. w/3,608 gals 20% SWIC II acid.		4/18/08 A. w/3,608 gals 20% SWIC II acid.		4/18/08 A. w/3,608 gals 20% SWIC II acid.	
7999' - 8090'		4/22/08 A. w/6,630 gals 20% SWIC II acid.		4/22/08 A. w/6,630 gals 20% SWIC II acid.		4/22/08 A. w/6,630 gals 20% SWIC II acid.		4/22/08 A. w/6,630 gals 20% SWIC II acid.		4/22/08 A. w/6,630 gals 20% SWIC II acid.		4/22/08 A. w/6,630 gals 20% SWIC II acid.		4/22/08 A. w/6,630 gals 20% SWIC II acid.		4/22/08 A. w/6,630 gals 20% SWIC II acid.		4/22/08 A. w/6,630 gals 20% SWIC II acid.	
7833' - 7869'		4/24/08 A. w/5,589 gals 20% SWIC II acid.		4/24/08 A. w/5,589 gals 20% SWIC II acid.		4/24/08 A. w/5,589 gals 20% SWIC II acid.		4/24/08 A. w/5,589 gals 20% SWIC II acid.		4/24/08 A. w/5,589 gals 20% SWIC II acid.		4/24/08 A. w/5,589 gals 20% SWIC II acid.		4/24/08 A. w/5,589 gals 20% SWIC II acid.		4/24/08 A. w/5,589 gals 20% SWIC II acid.		4/24/08 A. w/5,589 gals 20% SWIC II acid.	
28 Production - Interval A		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity	
4/30/08		4/30/08		3		3		0		0		324		128		128		128	
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status		Well Status	
1/2"		400		925		925		0		2592		1024		1024		SHUT IN		SHUT IN	
28a Production-Interval B		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity	
MAY - 7 2008		MAY - 7 2008		MAY - 7 2008		MAY - 7 2008		MAY - 7 2008		MAY - 7 2008		MAY - 7 2008		MAY - 7 2008		MAY - 7 2008		MAY - 7 2008	
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status		Well Status	
Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado		Bureau of Land Management Durango, Colorado	

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

ISMAY MEMBER 7827  
DESERT CREEK 7994  
AKAH 8125

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
HONAKER TRL	7702'	7792' 4/28/08	0.36" DIAM, TTL 62 HOLES A. W/8500 gals 20% SWIC II ac.	GALLUP SS	1618
				GREENHORN LS	2269
				GRANEROS SHALE	2322
				DAKOTA SS	2390
				BURRO CANYON SS	2573
				SUMMERVILLE FMIN	3522
				TODILTO LS	3610
				ENTRADA SS	3634
				CARMEL FMIN	3740
				CHINLE FMIN	3949
				SHINARUMP CONGL	4497
				MOENKOPI FMIN	4938
				CUTLER GROUP	5177
				HERMOSA GROUP	7025
				PARADOX	7638

## 32 Additional remarks (include plugging procedure):

BARKER CREEK 8314  
ALKALI GULCH 8544

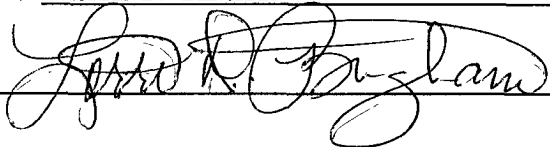
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/6/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction