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MAY 28 2008

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1230' FNL & 905' FWL, Sec. 5, T30N, R11W, NMPM</p>	<p>5. Lease Number SF-078781</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Storey B LS #100</p> <p>9. API Well No. 30-045-34324</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan, CO, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

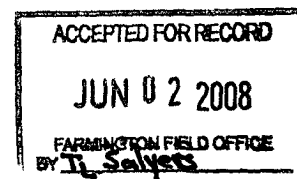
☒ Other - Csg Report

RCVD JUN 4 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

5/22/08 MIRU Aztec 580. NU BOP. PT - OK. PT casing to 600#/30 min. Good test. RIH w/6-1/4" bit & tagged cement @ 98'. D/O cement and then formation to **2488'** (TD). TD reached 5/23/08. Circ. hole. RIH w/60 jts 4-1/2", 10.5#. J-55 LT&C casing and set @ **2474'**. RU to cement. Pumped 10 bbls FW/10 bbls MC/ 10 bbls FW ahead of scavenger cement - 19 sx (57 cf - 10 bbls) Prem Lite w/3% CaCl₂, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1 & .4% SMS. Pumped Lead - 161 sx (343 cf - 93 bbls) Prem Lite w/3% CaCl₂, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Tail - pumped 90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl₂, .25#/sx Celloflake. Dropped plug and displaced w/10 bbls sugar water & 28.5 bbls FW. Circ. 30 bbls cement to surface. Plug down @ 1634 hrs 5/24/08. Plug held. ND BOP, RD & released rig @ 2245 hrs 5/24/08.

PT will be conducted by the completion rig and results reported on the next report. ✓



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 5/28/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD