

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010  
MAY 22 2008

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Bureau of Land Management

1a Type of Well  Oil Well  Gas Well  Dry  Other  
 b Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff Resvt, Other

2 Name of Operator  
**XTO Energy Inc.**

3 Address **382 CR 3100 Aztec, NM 87410** 3a Phone No. (include area code) **505-333-3100**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **1480' FSL & 1770' FWL**  
 At top prod interval reported below  
 At total depth **SAME**

14 Date Spudded **10/7/07** 15 Date T D Reached **10/14/07** 16 Date Completed  D & A  Ready to Prod **5/21/08**

18 Total Depth MD **6980'** TVD 19 Plug Back T D MD **6685'** TVD 20 Depth Bridge Plug Set MD **6140'** TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/AIL**  
 22 Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		300 SX		0	
7-7/8"	5-1/2"	15.5#		6966'	4052'	995 SX		0	

**RCVD MAY 28 '08  
OIL CONS. DIV.  
DIST. 3**

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/-6105'	5/21/08						

25 Producing Intervals 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <b>MANCOS</b>	5654'	6053'	5/1/08	0.34"	20	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5654' - 6053'	5/1/08 A. w/704 gals 15% NEFFE HCl acid. Frac'd w/61,182 gals 70Q foam, Delta 200 frac fld carrying 92,760# sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/2/08	3	→	0	42	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	SI	40	→	0	336	0			SHUT IN

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**

MAY 23 2008

**BUREAU OF LAND MANAGEMENT**

**NMOCD**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc )

**TO BE SOLD**

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

BURRO CANYON SS 6708  
MORRISON FM 6763

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	993
				KIRTLAND SHALE	1117
				FRUITLAND FORMATION	1521
				LOWER FRUITLAND COAL	2006
				PICTURED CLIFFS SS	2027
				LEWIS SHALE	2176
				CHACRA SS	2919
				CLIFFHOUSE SS	3610
				MENEFEE	3637
				POINT LOOKOUT SS	4441
				MANCOS SHALE	4749
				GALLUP SS	5520
				GREENHORN LS	6389
				GRANEROS SH	6450
				1ST DAKOTA SS	6474

32 Additional remarks (include plugging procedure)

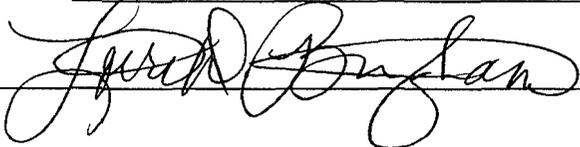
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 5/21/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.