

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34469

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER _____

2 Name of Operator

XTO Energy Inc.

3. Address of Operator

382 CR 3100 Aztec, NM 87410

4 Well Location

Unit Letter M 900 Feet From The SOUTH Line and 665 Feet From The WEST Line

Section 32 Township 30N Range 13W NMPM SAN JUAN County

10 Date Spudded 12/28/07 11 Date T D Reached 1/1/08 12 Date Compl (Ready to Prod) 5/12/08 13 Elevations (DF & RKB, RT, GR, etc) 5294' 14 Elev Casinghead

15 Total Depth 1351' 16 Plug Back T D. 1304' 17. If Multiple Compl How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19 Producing Interval(s), of this completion - Top, Bottom, Name

913' - 1061' FRUITLAND COAL

20 Was Directional Survey Made

NO

21 Type Electric and Other Logs Run

GR/CCL

22 Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	277'	12-1/4"	300 SX	
5-1/2"	15.5# J-55	1350'	7-7/8"	250 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1240'	5/12/08

25. TUBING RECORD

26 Perforation record (interval, size, and number)

LWR FC 1019' - 1061' (0.45" DIAM, TTL 30 HOLES) 4/28/08

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1019' - 1061' A. w/1,000 gals 15% NEFE HCl acid.

Frac'd w/10,956 g als Hybrid Pad & 31,260 gals Delta

140 frac fld carr ying 63,200# 20/40 BASF. (Con't)

28 PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod or Shut-in) SHUT IN

Date of Test <u>5/12/08</u>	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press <u>0</u>	Casing Pressure <u>100</u>	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

Test Witnessed By

30. List Attachments

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 5/23/08
E-mail address Lorri.bingham@xtobenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1065	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FRUITLAND FRMTN 383
T. Blinberry	T. Gr. Wash	T. Morrison	T. LWR FC 1018
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 1250
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
(Con't)							
UPR FC	4/28/08						
913'	958'		0.45" DIAM, TTL 30 HOLES				
A. w/1,	000 gal	s 15% N	EFE HCl acid. Frac'd w/				
7,978 g	als Hyb	rid Pad	& 31,734 gals Delta 140				
Hybrid	frac fl	d carry	ing 51,900# 20/40 BASF sand.				