RCVD MAY 30'08 OIL CONS. DIV.

Form 3160-5 (April 2004)

MAY 27 2008

UNITED STATES UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Field Office FORM APPROVE**DIST. 3**OM B No 1004-0137
Expires March 31, 2007

5 Lease Senal No

SUNDRY	NVISF -0/89//			
Do not use th	nis form for proposals ell. Use Form 3160-3 (to drill or to re-e	enter an	6 If Indian, Allottee or Γribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No.
1 Type of Well Oil Well Gas Well Other				8. Well Name and No Dewey #2 S 9 API Well No
2 Name of Operator McElvain Oil & Gas Properties, Inc.				
3a Address 3b Phone No (include area code)			e area code)	30-045-34483
1050 17th St, Suite 1800, Denver, CO 80265		303-893-0933		10 Field and Pool, or Exploratory Area Basin Fruitland Coal
4 Location of Well (Footage, Sec., T, R., M, or Survey Description) 790' FSL & 1580' FEL O Sec 19 T30N R13W NMPM			11 County or Parish, State	
				San Juan, NM
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	RE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily Water Dispose	Well Integrity Other Completion Abandon
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fit determined that the site is ready	ectionally or recomplete horizonta he work will be performed or prov volved operations If the operation nal Abandonment Notices shall be y for final inspection)	illy, give subsurface location vide the Bond No on file vin results in a multiple competitied only after all require	ons and measured and with BLM/BIA Requipletion or recompletion ements, including reclaims.	any proposed work and approximate duration thereof true vertical depths of all pertinent markers and zones inred subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has
	test csg @ 3000 psi for 30 mir		,378' w/ 4 jspf, 0.43	", 36 shots.

5/8/2008 Test line @ 3,400 psi. Frac lower Fruitland Coal w/ 2,020 bbls 2% KCL, 430 gal Aqua-Safe & 15,000 # 20/40 sand & 69,000 # 16/30 sand. Set RBP @ 1,310'. Pressure test @3,000 psi. Perf upper Fruitland Coal, 1,286'-1,280' & 1,241'-1,239' w/500 gal 15% HCL. Frac upper Fruitland Coal w/ 1,100 bbls 2% KCL, 185 gal Aqua-Safe & 9,740# 20/40 sand & 37,280# 16/30 sand. 5/9/2008 Ran 45 jts 2 7/8" tbg 6.4# J-55 EOT @ 1,442.04 ... SN @ 1,407.14'. 5/20/2008 SICP 110 psi, SITP 10 psi. Ran Rods and Set the Pumping Unit

Rig released @14:00

ACCEPTED FOR RECORD MAY 2 9 2003 FARISMOTTON FIELD OFFICE BY T. Salvers

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Deborah Powell Title		Engineering Tech Supervisor				
Signature Delil C Pavil	Date	05/21/2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office				
Title 18 USC Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any	person knowingly ar	nd willfully to make to any department or agency of the United				

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)