RECEIVED

RCVD JUN 4'08 OIL CONS. DIV. DIST. 3

Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR

JUN 02 2008

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

BUREAU OF LAND MANAGEMENT Bureau of Land Manage SUNDRY NOTICES AND REPORTS ON WELLINGSON Field Office				Expires March 31, 2007
				l No 70
				Allottee or Tribe Name
Do not use this form for proposals to abandoned well. Use Form 3160-3 (Al	drill or to PD) for sucl	re-enter an h proposals.	6 If Indian,	Allonge of Thoe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit	
1. Type of Well Gas Well Other			8. Well Nan	ne and No.
2 Name of Operator Devon Energy Production Company, L.P.			NEBU 252 H 9 API Well No	
3a Address 3b. Phone N 20 N. Broadway, Oklahoma City, OK 73102 405-552-7		ínclude area code) 7	30-045-34611 10 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)			Rosa Pictured Cliffs	
SL: 10' FSL & 2,400' FEL, SW SE, Unit O, Sec. 7, T31N- R6W BHL: 1,940' FNL & 700' FEL, SE NE, Unit H, Sec. 18, T31N- R6W			11 County or Parish, State	
			San Juan, NM	
12. CHECK APPROPRIATE BOX(ES) TO I	NDICATE NA		EPORT, OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat			Well Integrity
Subsequent Report Casing Repair Cleans Plans	New Construc		lana da n	Other Casing & Cement
Final Abandonment Notice Convert to Injection	Plug and Aban Plug Back	ndon Temporarily Al Water Disposal		
Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation retesting has been completed. Final Abandonment Notices shall be fil determined that the site is ready for final inspection.) Drilled 8 3/4" hole to 4,019' on 5/22/08, set 91 jts of 7", J-1st stage w/170 sx (44 bbls) 50/50 POZ cement w/3% Gel, bbls) STD "G" cement w/0.4% Halad 344, TOC @ 2,950' CFR-3, 5#/sx Gilsonite, 1/4#/sx Floseal, tail w/50 sx (105 b Tested casing to 1,500 psi.	sults in a multiple ed only after all r of LT&C, 23# of 5#/sx Gilsonite . Cement 2nd	e completion or recompletion requirements, including reclan casing at 4,015' with ACP c, 1/8#/sx Poly-E-Flake, 0.6 stage w/550 sx (157 bbls)	in a new interval nation, have been @ 2,952' and 6'% Halad9, 0. 50/50 pOZ w/3	n, a Form 3160-4 shall be filed once in completed, and the operator has DV Tool @ 2,950'. Cemented 1% CFR-3 and tail w/50 sx (10.5 mg/s) Gel, 0.6% Halad-9, 0.1%
				JUN 0 3 2008
				FARMINGTON FIELD OFFICE
14. I hereby certify that the foregoing is true and correct			-	
Name (Printed/Typed)		al o torro	m 1 ! !	
Melissa Castro		itle Senior Staff Operatio	ns Technician	
Signature	D	Date May	27, 20	008
THIS SPACE FOR F	EDERAL O	OR STATE OFFICE	USĖ	
Approved by		Title)ate
Conditions of approval, if any, are attached Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.				

(Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction