

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1710' FNL & 860' FEL, Section 33, T26N, R06W, NMPM

5. Lease Number
SF-079265

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Klein 26

9. API Well No.
30-039-21970

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - MIT, Squeeze

RCUD MAY 28 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/29/08 MIRU AWS 746. 4/30/08 BWD, ND WH, NU BOP. PT BOP-ok. LD tbg hanger. 5/1/08 POOH w/2 3/8" tbg. TIH w/4 1/2" RBP & set @ 5130'. Load hole w/2% KCL & test RBP to 1000psi-ok, backside would not test. Est inj rate 3 BPM @ 250-300psi.

5/2/08 RIH w/packer & move uphole & isolated leak interval @ 485' - 517'. Dump 5bags sand on RBP. Leaking off 40psi/min. Verbal approval was given by Wayne Townsend BLM and Henry Villanueva OCD on 5/2/08 to squeeze with 300PSI. 5/5/08 TOH & LD packer. Squeeze: TIH to 532'. RU 300 PSI, circ chem down csg & spot 323gls down to 532'. RU N2 to regulate pressure & squeeze chem into csg leak, added 327gls for a total of 650gls chem. RU N2 to leave 300# pres on well overnite.

5/6/08 PT squeeze @ 520psi for 30min chart-good. RD 300 PSI.

5/6/08 TIH unload hole @ 2875'. 5/7/08 Circ sand off RBP. 5/8/08 Reset RBP t/6352' & packer t/6260', PT csg to 500psi-good. Release pkr & RBP & LD.

5/9/08 RIH w/standing valve to SN, load tbg w/2% KCL, PT tbg to 1000psi for 10min-good. Pull standing valve. Land 234jts 2 3/8" 4.7# J-55 tbg @ 7350'. ND BOP, NU WH. Unload csg w/air. RD RR @ 17:00hr on 5/9/08.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 5/14/2008

(This space for Federal or State Office use)

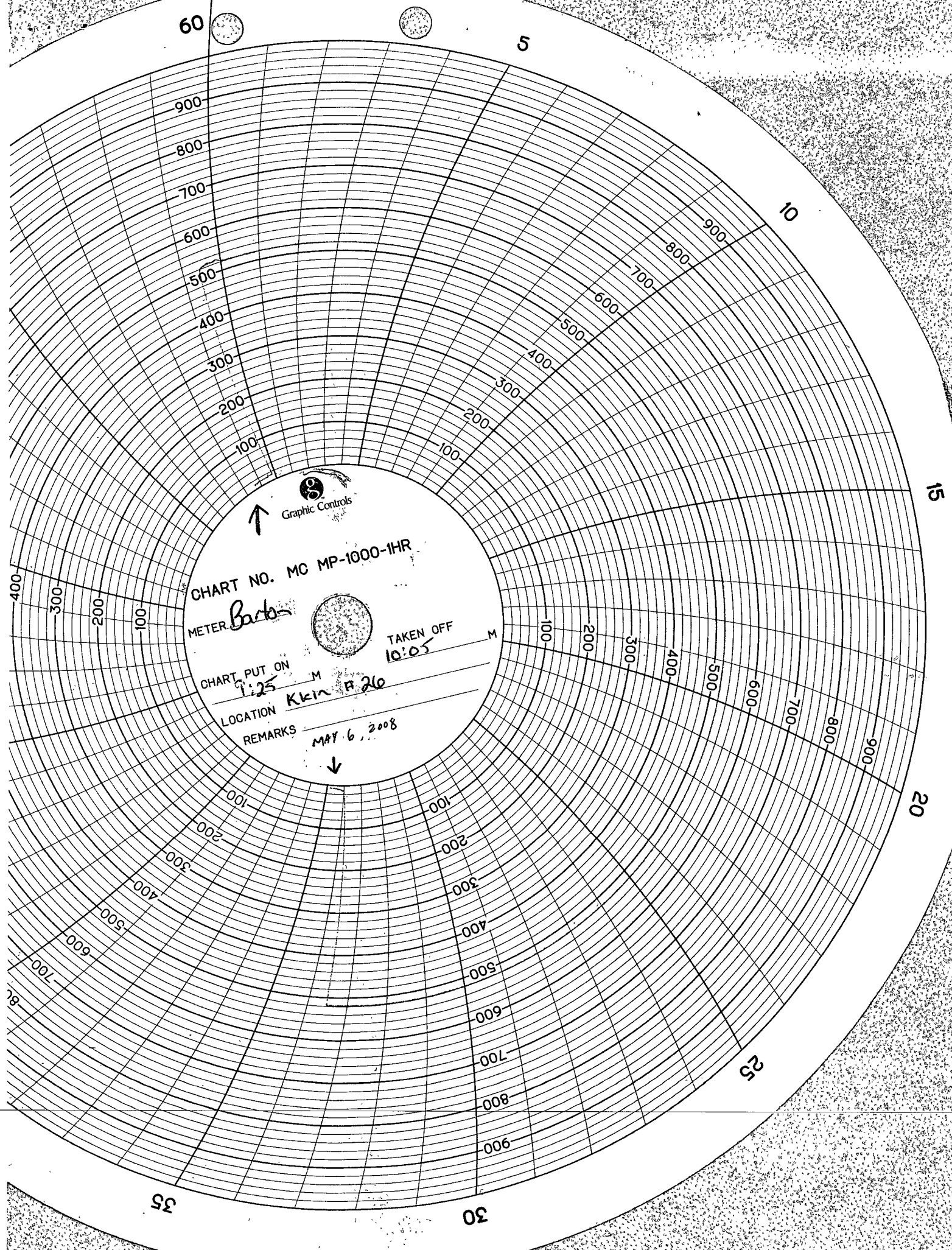
APPROVED BY _____ Title _____ Date May 27 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY WJ



60

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15

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25

30

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CHART NO. MC MP-1000-IHR

METER *Barb*

TAKEN OFF
10:05

CHART PUT ON
7:25

LOCATION *Ken P 26*

REMARKS
MAY 6, 2008

