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|--|---|---|
| Submit To Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br><b>District I</b><br>1625 N French Dr., Hobbs, NM 88240<br><b>District II</b><br>1301 W Grand Avenue, Artesia, NM 88210<br><b>District III</b><br>1000 Rio Brazos Rd., Aztec, NM 87410<br><b>District IV</b><br>1220 S St Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised June 10, 2003<br><br><b>WELL API NO.</b><br>30-045-34658<br><b>5. Indicate Type of Lease</b><br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/><br>State Oil & Gas Lease No.: E-178 |
|--|---|---|

|  |  |  |  |  |                    |
|--|--|--|--|--|--------------------|
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |  |  |  |  |                    |
| <b>1a Type of Well:</b><br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br><br><b>b Type of Completion.</b><br>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF<br>WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | <b>7. Lease Name or Unit Agreement Name</b><br>Northeast Blanco Unit<br><div style="text-align: center; border: 1px solid black; padding: 5px;"> <b>RCVD JUN 6 '08</b><br/> <b>OIL CONS. DIV.</b><br/> <b>DIST. 3</b> </div> |  |  |  |                    |
| <b>2 Name of Operator</b><br>Devon Energy Production Company, L.P.   | <b>8 Well No.</b><br>354   |  |  |  |                    |
| <b>3. Address of Operator</b><br>20 N. Broadway<br>Oklahoma City, OK 73102   | <b>9. Pool name or Wildcat</b><br>Basin Dakota   |  |  |  |                    |
| <b>4 Well Location</b><br><br>Unit Letter <u>J</u> : <u>1,690</u> Feet From The <u>South</u> Line and <u>1,790</u> Feet From The <u>East</u> Line<br><br>Section <u>32</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County  |  |  |  |  |                    |
| <b>10 Date Spudded</b><br>5/6/08   | <b>11. Date T D Reached</b><br>5/13/08   | <b>12. Date Compl. (Ready to Prod.)</b><br>5/24/08 | <b>13 Elevations (DF&amp; RKB, RT, GR, etc.)</b><br>6,318' | <b>14 Elev Casinghead</b>                    |                    |
| <b>15 Total Depth</b><br>7,861'  | <b>16 Plug Back T D</b><br>7,854'  | <b>17 If Multiple Compl. How Many Zones?</b>       | <b>18. Intervals Drilled By</b>                            | <b>Rotary Tools</b>                          | <b>Cable Tools</b> |
| <b>19 Producing Interval(s), of this completion - Top, Bottom, Name</b><br>7,718' - 7,826', Dakota   |  |  |  | <b>20. Was Directional Survey Made</b><br>No |                    |
| <b>21. Type Electric and Other Logs Run</b><br>Mud, CBL  |  |  |  | <b>22 Was Well Cored</b><br>No               |                    |

| <b>23. CASING RECORD (Report all strings set in well)</b> |               |           |           |                  |               |
|---|---------------|-----------|-----------|------------------|---------------|
| CASING SIZE   | WEIGHT LB./FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9 5/8"  | 32#           | 288'      | 12 1/4"   | 200 sx           | 0             |
| 7"  | 23#           | 3,480'    | 8 3/4"    | 715 sx           | 0             |
| 4 1/2"  | 11.6#         | 7,861'    | 6 1/4"    | 485 sx           | 0             |
|   |               |           |           |                  |               |
|   |               |           |           |                  |               |

| <b>24. LINER RECORD</b> |     |        |              | <b>25. TUBING RECORD</b> |        |           |            |
|-------------------------|-----|--------|--------------|--------------------------|--------|-----------|------------|
| SIZE                    | TOP | BOTTOM | SACKS CEMENT | SCREEN                   | SIZE   | DEPTH SET | PACKER SET |
|                         |     |        |              |                          | 2 3/8" | None Yet  |            |
|                         |     |        |              |                          |        |           |            |

| <b>26. Perforation record (interval, size, and number)</b><br>7718-19', 7750-51', 7769-70', 7781-82', 7796-97', 7820-21', 7825-26' | <b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b><br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7,718' - 7,826'</td> <td>1000 gal 15% HCL, 82,559 gal Delat 200, 55,080# 20/40 Ottawa sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 7,718' - 7,826' | 1000 gal 15% HCL, 82,559 gal Delat 200, 55,080# 20/40 Ottawa sand. |  |  |  |  |
|--|--|----------------|-------------------------------|-----------------|--|--|--|--|--|
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED  |                |                               |                 |  |  |  |  |  |
| 7,718' - 7,826'  | 1000 gal 15% HCL, 82,559 gal Delat 200, 55,080# 20/40 Ottawa sand.   |                |                               |                 |  |  |  |  |  |
|  |  |                |                               |                 |  |  |  |  |  |
|  |  |                |                               |                 |  |  |  |  |  |

|   |                 |   |                        |           |   |                             |                 |
|---|-----------------|---|------------------------|-----------|---|-----------------------------|-----------------|
| <b>28. PRODUCTION</b>   |                 |   |                        |           |   |                             |                 |
| <b>Date First Production</b>  |                 | <b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b><br>Flowing through Sand Buster |                        |           | <b>Well Status (Prod or Shut-in)</b><br>Producing |                             |                 |
| Date of Test  | Hours Tested    | Choke Size  | Prod'n For Test Period | Oil - Bbl | Gas - MCF   | Water - Bbl                 | Gas - Oil Ratio |
| Flow Tubing Press   | Casing Pressure | Calculated 24-Hour Rate   | Oil - Bbl.             | Gas - MCF | Water - Bbl                                       | Oil Gravity - API - (Corr.) |                 |
| <b>29 Disposition of Gas (Sold, used for fuel, vented, etc.)</b>  |                 |   |                        |           |   | <b>Test Witnessed By</b>    |                 |
| <b>30. List Attachments</b>   |                 |   |                        |           |   |                             |                 |
| <b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b><br><br><div style="display: flex; justify-content: space-between;"> <div>           Signature  </div> <div>           Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: <u>6-2-08</u> </div> </div> |                 |   |                        |           |   |                             |                 |
| <b>E-mail Address:</b> melisa.castro@dvn.com  |                 |   |                        |           |   |                             |                 |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico    |                  |
|-------------------------|------------------|----------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo 2152          | T. Penn. "B"     |
| T. Salt                 | T. Strawn        | T. Kirtland-Fruitland 2741 | T. Penn. "C"     |
| B. Salt                 | T. Atoka         | T. Pictured Cliffs 3226    | T. Penn. "D"     |
| T. Yates                | T. Miss          | T. Cliff House 5114        | T. Leadville     |
| T. 7 Rivers             | T. Devonian      | T. Menefee 5200            | T. Madison       |
| T. Queen                | T. Silurian      | T. Point Lookout 5450      | T. Elbert        |
| T. Grayburg             | T. Montoya       | T. Mancos 5860             | T. McCracken     |
| T. San Andres           | T. Simpson       | T. Gallup 6825             | T. Ignacio Otzte |
| T. Glorieta             | T. McKee         | Base Greenhorn 7522        | T. Granite       |
| T. Paddock              | T. Ellenburger   | T. Dakota 7885             | T.               |
| T. Blinebry             | T. Gr. Wash      | T. Morrison                | T.               |
| T. Tubb                 | T. Delaware Sand | T. Todilto                 | T.               |
| T. Drinkard             | T. Bone Springs  | T. Entrada                 | T.               |
| T. Abo                  | T.               | T. Wingate                 | T.               |
| T. Wolfcamp             | T.               | T. Chinle                  | T.               |
| T. Penn                 | T.               | T. Permian                 | T.               |
| T. Cisco (Bough C)      | T.               | T. Penn "A"                | T.               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |