

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ROSETTA RESOURCES C/O Walsh Engineering & Prod. Corp., 7415 E. Main St. , Farmington NM 87402		² OGRID Number 239235
		³ Reason for Filing Code/ Effective Date New Well 5/30/08
⁴ API Number 30 - 045 - 34672	⁵ Pool Name BASIN FRUITLAND COAL	⁶ Pool Code 71629
⁷ Property Code 37128	⁸ Property Name TSAH TAH 4	⁹ Well Number #1

II. ¹⁰ Surface Location

UL or lot no. A	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	4	24N	10W	①	1302'	NORTH	1177'	EAST	San Juan, NM

¹¹ Bottom Hole Location

UL or lot no. A	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	4	24N	10W	①	1302'	NORTH	1177'	EAST	San Juan, NM
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499		G	A- SEC. 4, T24N, R10W 1302' FNL & 1177' FEL RCVD JUN 10 '08 OIL CONS. DIV. DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description A- SEC. 4, T24N, R10W 1302' FNL & 1177' FEL
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V. Well Completion Data

²⁵ Spud Date 5/5/08	²⁶ Ready Date 5/31/08	²⁷ TD 1860'	²⁸ PBSD 1835'	²⁹ Perforations 1437, 1490, 1498, 1539, 1646-59	³⁰ DHC, MC
³¹ Hole Size 8 3/4"	³² Casing & Tubing Size 7"	³³ Depth Set 129'	³⁴ Sacks Cement 65 SX (77 CU.FT.)		
³¹ Hole Size 6 1/4"	³² Casing & Tubing Size 4 1/2"	³³ Depth Set 1855'	³⁴ Sacks Cement 150 SX (309 CU.FT.) 75 SX (89 CU.FT.)		
	³² Casing & Tubing Size 2 3/8" / TUBING	³³ Depth Set 1732'	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 5/30/08	³⁸ Test Length	³⁹ Tbg. Pressure 0 psi	⁴⁰ Csg. Pressure 0 psi
⁴¹ Choke Size	⁴² Oil 0	⁴³ Water 80 bbls	⁴⁴ Gas 0	⁴⁵ AOF	⁴⁶ Test Method P
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Paul C. Thompson</i>			6/11/08 OIL CONSERVATION DIVISION		
Printed name: Paul C. Thompson, P.E.			Approved by: <i>[Signature]</i>		
Title: ENGINEER / AGENT			Title: Deputy Oil & Gas Inspector, District #3		
E-mail Address: paul@walsheng.net			Approval Date: JUN 12 2008		
Date: 6/5/08			Phone: (505) 327-4892		
			<i>Bem appval</i>		

Provide production
information when available

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