

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 11 2008

FORM APPROVED  
OMB No 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Jicarilla Apache Energy Corp

3a. Address  
P.O. Box 710 Dulce, New Mexico 87528

3b. Phone No. (include area code)  
505-759-3224

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
660' FSL & 660' FWL, Sec 10, T28N, R3W

5. Lease Serial No  
MDA 701-04-0014

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache Nation

7. If Unit or CA/Agreement, Name and/or No.  
RCVD JUN 13 '08  
OIL CONS. DIV.  
DIST. 3

8. Well Name and No.  
JAECO 28-3 No. 8

9. API Well No.  
30-039-30004

10. Field and Pool, or Exploratory Area  
Blanco Mesa Verde

11. County or Parish, State  
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Spud & Intermediate |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 12 1/4" Hole at 9:30 am, 4/28/08. Drill to 352'. Ran 8 jts 9 5/8" 36# J-55 STC, casing set at 349' KB. Cement with 195 sx Class B + 2% CaCl2 + 1/4 #/sk cellophane flake mixed at 15.6 #/gal yield 1.18. Circulated 15 bbls cmt to surface. Cement dropped down backside. Ran in annulus with 1" line pipe - tag at 75' KB. Cemented annulus with 43 sks 15.6 ppg, class B + 2% CaCl2. Good circulation throughout - Circulated cmt to surface. Pressure test BOPE to 2000 psi, Casing to 1500 psi & 600 psi for 30 minutes, lost 300 psi 100 psi respectfully - received approval from JAO&GA to drill ahead - Rod Velerde. Drill 8 3/4" hole to 4210'. Ran 104 jts 7" 20# J-55 STC csg, 4197', set at 4210' KB, DV at 2104'. Cemented as follows: Stage 1: 260 sks (377 cf) 50/50 POZ/G + 2% Gel mixed at 13.0 ppg, yield 1.45 cf/sk. 150 sks (189 cf) class B mixed at 15.2 ppg, yield 1.26 cf/sk. Stage 2: 473 sks (686 cf) 50/50 POZ/G + 2% Gel mixed at 13.0 ppg, yield 1.26 cf/sk. 50 sks (63 cf) class B mixed at 15.2 ppg, yield 1.26 cf/sk. Ran CBL Log: Cement Top Stage 1 ~ DV at 2104', Cement Top Stage 2 ~ 1537'. Nacimiento Top ~ 2084'. Top 1st San Jose gas show: 1765' - Mud Log.

ACCEPTED FOR RECORD

JUN 12 2008

FARMINGTON FIELD OFFICE  
BY *[Signature]*

*Report press. test on 7" next report*  
*Report date reached Intermediate TD*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Carmen W. Vigil

Title JAECO Administrative Assistant

Signature

*Carmen W. Vigil*

Date June 6, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name  
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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