

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

MAY 29 2008

Bureau of Land Management
Farmington Field Office

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE), 1536' FSL & 1757' FEL, Section 8, T27N, R5W, NMPM</p> | <p>5. Lease Number
SF - 079391</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-5 Unit</p> <p>8. Well Name & Number
San Juan 27-5 Unit 911</p> <p>9. API Well No.
30-039-30422</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Csg Report

RCVD JUN 4 '08

OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

5/14/08 RIH w/8-3/4" bit & tagged cement @ 180'. D/O cement and then formation to 3760'. Circ. hole. RIH w/90 jts 7", 20#, J-55 casing and set @ 3749'. RU to cement. Pumped preflush- 10 bbls FW, 10 bbls MF, 10 bbls FW. Pumped **Scavenger** - 20 sx (60 cf - 11 bbl) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 85 Bentonite and .4% SMS. **Lead** - 500 sx (1065 cf - 190 bbls) Premium Lite w/3% CaCl, 0.25#/sx cello-flake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. **Tailed** w/100 sx (138 cf - 25 bbls) Type III cement w/1% CaCl, 0.25# Celloflake, .2% FL-52. Dropped plug and displaced w/150 bbls. Bumped plug @ 1580# @ 1030 hrs 5/16/08. Circ. 70 bbls cement to surface. WOC. PT casing to 1500#/30 min. @ 0100 hrs 5/17/08. Good test. ✓

5/18/08 RIH w/6-1/4" bit & tagged cement @ 3729'. D/O cement and then formation to 7869' (TD). TD reached 5/19/08. Circ. hole. RIH w/191 jts of 4-1/2", 11.6 (25 jts) & 10.5# (166 jts) J-55 casing and set @ 7865'. RU to cement. Pumped **Scavenger** - 10 sx (30 cf - 5.5 bbl) Premium Lite HS FM w/.25#/sx Cello-flake, 0.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. **Tailed** w/300 sx (594 cf - 106 bbls) Premium Lite HS FM w/.25#/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/125 bbls. Bumped plug w/1204 #. RD BJ. ND BOP, RD & RR @ 2400 hrs 5/20/08.

PT will be conducted by the completion rig and results will be shown on the next report along with the TOC. ✓

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Title Regulatory Specialist Date 05/28/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Include Date of TD - 8^{3/4} Hole NMOCB