

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****MAY 13 2008**Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |  |  |
|--|--|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Unit I (NESE), 1610' FSL &amp; 1205' FEL, Section 14, T25N R06W, NMPM</p> | <p>5. <b>Lease Number</b><br/>USA - SF -078884</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>Canyon Largo Unit</p> <p>8. <b>Well Name &amp; Number</b><br/>Canyon Largo Unit 279E</p> <p>9. <b>API Well No.</b><br/><br/>30-039-30439</p> <p>10. <b>Field and Pool</b><br/><br/>Basin DK</p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - Casing Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |   |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |   |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |   |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |   |

**RCVD MAY 30 '08  
OIL CONS. DIV.  
DIST. 3**

**13. Describe Proposed or Completed Operations**

04/19/08 MIRU HP 283, NU BOP. PT csg 1800#/30 min - Good Test. RIH ~~8-5/8"~~ 6 1/4" bit. Tagged cmt @ 309'. D/O cmt & Drilled ahead to 7071'. RIH w/169jts, 4 1/2", 11.6#, L-80, LT&C csg & set @ 7065'. RU cmt. Pumped 10bbl FW, 10bbl Mud Clean II, 10bbl FW. Lead - 720sx (1505cf-268bbl) Class C w/Sodium Metasilicate, CaCl2, LCM-1, Bentonite, FL-52A, Cellophane Flakes. Followed by Tail - 347sx (687cf-122bbl) Class C w/CaCl2, FL-52A, Cellophane Flakes. Dropped plug & displaced w/109bbl water. Circ. Lost returns. No cmt to surface. Plug down on 04/25/08. ND, BOP, RD, RR @ 01:30hrs on 04/25/08.

PT will be conducted by completion rig & recorded on next report. TOC will be reported on next report.**14. I hereby certify that the foregoing is true and correct.**Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 05/12/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Report date reached TD

**NMOCD**