

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No I22IND2772			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv , Other _____						6. If Indian, Allottee or Tribe Name Ute Mountain Ute			
2. Name of Operator Burlington Resources Oil & Gas Company, LP						7. Unit or CA Agreement Name and No.			
3. Address c/o HUNTINGTON ENERGY, L.L.C. 908 N W 71ST ST., OKLAHOMA CITY, OK 73116					3a. Phone No (include area code) (405) 840-9876	8. Lease Name and Well No. Ute Mountain Ute #73			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* SWNW, Lot E, 1410' FNL & 845' FWL At surface same as above At top prod interval reported below At total depth same as above						9. AFI Well No. 30-045-33302			
14. Date Spudded 12/02/2005						15. Date T.D Reached 12/09/2005		16. Date Completed 04/10/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	
18. Total Depth MD 2915' TVD			19. Plug Back T.D MD 2460' TVD			20. Depth Bridge Plug Set MD 2510' (P&A DK) TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL, CBL, PEX						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	7 5/8"	29.7#	Surf	347'		220 sx	46	Cir	15 bbls to surf
6 1/4"	4 1/2"	10.5#	Surf	2913'	Lead	210 sx	73	Cir	40 bbls to surf
					Tail	175 sx	46		
RCVD JUN 3 '08 OIL CONS. DIV. DIST. 3									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	1823'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) WC Basin Mancos		559'	2429'	1854'-1970'		40 ft	80	Active	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
1854'-1970'		1000 gals 7 1/2% HCL							
ACCEPTED FOR RECORD By: DWL 5/26/08 San Juan Resources Area Bureau of Land Management									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/09/08	14	→	0	50	1			Flowing
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	8	120	→					SI-Evaluating BHP data	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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MAY 22 2008

Bureau of Land Management
Durango, Colorado

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Mancos Gallup (Niobrara)	559'	1688'	Water and gas bearing Water and gas bearing	Mesaverde	Surface
	1688'	2429'		Mancos	559
				Gallup (Niobrara)	1688
				Greenhorn	2429
				Graneros	2486
				Dakota	2556
				Morrison	2772

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine SmithTitle Regulatory SpecialistSignature Catherine SmithDate 05/21/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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