

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit I (NESE), 395' FSL & 1080' FEL, Section 31, T27N, R10W, NMPM

5. Lease Number
SF-078422
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit
8. Well Name & Number
Huerfano Unit 282E
9. API Well No.
30-045-33911
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD JUN 9 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

5/27/08 RIH w/7 7/8" bit tag cement @ 285'. D/O cement & ahead to 6426' TD. TD reached on 6/1/08. Circ hole. RIH w/155 jts 4 1/2" 11.6# N-80 LT & C csg set @ 6419'. RU to cement. 6/3/08 1st Stage- pump pre-flush of 10 bbls MC/2 bbls fW. **Lead-** pump 550 sx(1149cf-204bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. **Tail-** Pumped 56 sx(111cf-20bbls) Premil High Strength Cement w/.2% CD-32, 3% CSE, .2% FL-52, 4% Pheno Seal. Dropped plug and Displaced w/40 bbls H₂O. Bumped plug to 1411#. Plug down @ 06:40 hrs. Opened stage collar w/3280#. Circ 65 bbls cement to Surface. **Stage 2-** pumped pre-flush of 12 bbls MC/2bbls FW. **Lead-** pumped 850 sx(1776cf-316bbls) premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-flakes, .4% FL-52, .4% LCM-1, .4% SMS. **Tail-** pumped 92 sx(182cf-32bbls) Premium High Cement w/.2% CD-32, .% CSE, .2% FL-52, 4% Pheno Seal. Dropped plug & displaced w/63 bbls H₂O. Bumped plug to 2705# to close stage collar, Circ 215 bbls cement to surface. RD cementers. ND BOPE. RR.

PT will be conducted by the completion rig. PT and TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 6/4/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 06 2008

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]