Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-1
District I	Energy, Minerals as	nd Natu	ral Resources		March 4, 20
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION)-045-34305
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr			5. Indicate Type STATE	of Lease ☑ ← FEE □
District IV Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,			l l	R-12836
SUNDRY NOTIC	CES AND REPORTS ON		IC D A CIV TO A		or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA					RCVD MAY 23 '08 G COM A INJ
PROPOSALS.) 1. Type of Well:				8. Well Number	OIL CUNS. DIV.
Oil Well Gas Well X Other					#1
2. Name of Operator				9. OGRID Numl	
Burlington Resources Oil & Gas Company LP					14538
3. Address of Operator				10. Pool name of	
P.O. Box 4289, Farmington, NM 8	7499-4289			Fr	uitland Coal
4. Well Location					
Unit Letter F: 2500	feet from theNo	orth	line and <u>2665</u>	feet from theW	<u>/est</u> line
Section 32	Township 31N	I	Range 8W N	MPM Rio Arriba	County
	11. Elevation (Show whe				· · · · · · · · · · · · · · · · · · ·
	(5000 000	6321'		/	i de la companya de l
•					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON			REMEDIAL WO	ORILLING OPNS.□	ALTERING CASING PLUG AND [
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST CEMENT JOB	AND	ABANDONMENT
OTHER:			OTHER:	Casing report	\boxtimes
13. Describe proposed or complete of starting any proposed wor or recompletion. 05/05/08 MIRU AWS 580. NU BOP PT Circ hole. RIH w/69jts, 7", 20#, J-55, ST&Lite w/ CaCl, Celloflakes, fL-52, LCM-1, Displaced w/117bbl FW. Circ 51bbl of cn 05/11/08.	k). SEE RULE 1103. Fo csg to 600#/30 min – Good 7 &C & set @ 2930'. RU cmt. SMS. Followed by Tail – 72	or Multip Test. RIH Pumped 2 2sx (721c	le Completions: w/8 ¾" bit. Tagged 20bbl Mud Clean, 1 f-128bbl) Type III	Attach wellbore diag d cmt @ 60'. D/O cmt a l 0bbl FW. Lead – 403s. w/CaCl, Celloflakes, Fl	ram of proposed comple and drilled ahead to 2943'. x (858cf-153bbl) Premium L-52. Dropped plug &
PT will be conducted by the completion ri I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete	to the be	est of my knowle], a general permit	dge and belief. I furtl □ or an (attached) altern	ner certify that any pit or be native OCD-approved plan [
SIGNATURE OMU (roodwin	TITL	E Regulatory Te	echnician DATE	05/21/08
Type or print name Jamie Go	odwin E-mail addres	ss: good	lwjl@conocophi	llips.com Telephor	ne No. 505-326-9784
This space for State use)					
APPPROVED BY A Villar	mevai II	ITLE_D	eputy Oil &	Gas Inspector,	DATE MIN 1 3 2
Conditions of approval, if any: Technile (4)	te of TD			A	
Include 04	te of TD			<i>b</i>	