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MAY 29 2008

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS
2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**
Unit C (NENW), 1285' FNL & 1905' FWL, Section 21, T31N, R10W, NMPM
5. **Lease Number**
NM-03187
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Lambe 7S
9. **API Well No.**
30-045-34316
10. **Field and Pool**
Basin Fruitland Coal
WC Fruitland Sand
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

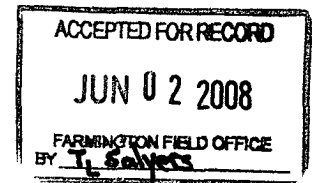
Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - CasingRCVD JUN 4 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

5/18/08 MIRU Aztec #580. NU BOP. PT-OK. PT casing to 600#/30 min. Good test. RIH w/ 6-1/4" bit & tagged cement @ 144'. D/O cement and then drilled ahead to 3120' (TD). TD reached 5/20/08. Circ. hole. RIH w/77 jts 4-1/2", 10.5#, J-55 ST&C casing and set @ 3110'. RU to cement. Pumped preflush - 10 bbls FW/10 bbls MC/10 bbls FW ahead of Scavenger 19 sx (56 cf - 10 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Lead - Pumped 246 sx (524 cf - 93 bbls) Prem Lite w/3% CaCl, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl, .25#/sx Celloflake. Dropped plug and displaced w/10 bbls sugar water and 38.6 bbls FW. Circ. 25 bbls cement to surface. Plug down @ 1850 hrs 5/20/08. ND BOP. RD & released rig @ 0100 hrs 5/21/08.

PT will be conducted by the completion rig and results will be shown on the next report. ✓



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Regulatory Specialist Date 5/28/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD