

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****MAY 15 2008**Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/><b>FEL</b><br/>Unit G (SWNE), 1880' FNL &amp; 1490' FWE, Sec. 32, T31N, R11W, NMPM</p> | <p>5. <b>Lease Number</b><br/>USA SF-078097</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>RCVD MAY 22 '08<br/>OIL CONS. DIV.<br/>DIST. 3</p> <p>8. <b>Well Name &amp; Number</b><br/><br/>Heaton Com 100</p> <p>9. <b>API Well No.</b><br/><br/>30-045-34336</p> <p>10. <b>Field and Pool</b><br/><br/>Basin Fruitland Coal</p> <p>11. <b>County and State</b><br/>San Juan Co., NM</p> |
|---|---|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

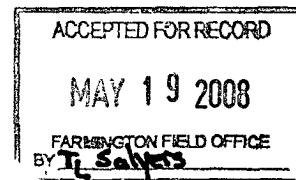
Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Csg Report

**13. Describe Proposed or Completed Operations**

4/26/08 MIRU - Aztec 580. NU BOP. PT-OK. PT casing to 600# 30 min. OK. RIH w/6-1/4" bit & tagged cement @ 997'. D/O cement and the formation to 2587' (TD). TD reached 4/27/08. Circ. Hole. RIH w/63 jts of 4-1/2", J-55 10.5# 1-55 casing and set @ 2572'. RU to cement. Pumped pre-flush of 10 bbls FW/10 bbls MC/10 bbls FW. Pumped 19 sx (57 cf - 10 bbls) Scavenger cement ahead of Lead - 175 sx (373 cf - 66 bbls) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Tailed with 90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl<sub>2</sub>, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced with 10 bbls sugar water and 26 bbls FW. Circ. 25 bbls cement to pit. Plug down @ 2056 4/28/08. ND BOP. RD & released rig @ 0300 hrs 4/29/08.

PT will be conducted by the completion rig and results will be shown on the next report. ✓

**14. I hereby certify that the foregoing is true and correct.**Signed Patsy Clugston Title Regulatory Specialist Date 05/14/088

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**