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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 22 2008

Bureau of Land Management

|   |   |   | ton Field Office   |
|---|---|---|--|
|   | Sundry Notices and Reports on Wells   |   |  |
|   |   | 5.  | Lease Number   |
| 1.  | Type of Well  | 6.  | USA –SF-079391<br>If Indian, All. or   |
| 1.  | GAS   | 0.  | Tribe Name   |
|   |   |   | alive Manie  |
| 2   | Name of Operator  | 7.  | Unit Agreement Name  |
| 2.  | Name of Operator  |   |  |
|   | BURLINGTON  |   |  |
|   | RESCURCES OIL & GAS COMPANY LP  |   | San Juan 27-5 Unit   |
|   |   | <del></del> 8.  | Well Name & Number   |
| 3.  | Address & Phone No. of Operator   |   |  |
|   | DO D. 4000 D. (   | _   | SJ 27-5 Unit 908   |
|   | PO Box 4289, Farmington, NM 87499 (505) 326-9700  | 9.  | API Well No.   |
|   |   |   | 30-039-30306   |
| 4.  | Location of Well, Footage, Sec., T, R, M  | 10  |  |
|   |   | 10.   | Field and Pool   |
|   |   |   | Basin Dakota / Blanco I  |
|   | Unit L (NWSW), 1852' FSL & 984' FWL, Sec. 08, T27N, R5W, NMPM   | 11  | County and State   |
|   |   | 11.   | County and State<br>Rio Arriba Co., NM   |
| 12.   | CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR' Type of Submission Type of Action  | I, OTHER  | DAIA   |
| 12.   | Type of Submission Type of Action   | ı, Oinek  | DAIA   |
|   | Notice of Intent Abandonment Change of Plans X Subsequent Report Plugging Non-Routine Fracturing  | X Other – Cas   |  |
|   | Casing Repair Water Shut off  |   | DOID HOUSE SOLUTION  |
|   | Casing Repair Water Shut off  |   | RCVD MAY 30 '08  |
|   | Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection   |   | OIL CONS. DIV.   |
|   | Casing Repair Water Shut off Altering Casing Conversion to Injection  Describe Proposed or Completed Operations   | ······································  | OIL CONS. DIV.<br>DIST. 3  |
| 05/<br>To<br>H26<br>193<br>Ca6<br>05/<br>RIH<br>Cel<br>Plu                            | Casing Repair Water Shut off Conversion to Injection  Describe Proposed or Completed Operations  O4/08 AWS 673. NU BOP test – Good. PT csg to 600# 30 min. RIH w/8 ¾ bit. Tag cm 3834°. Circ hole. RIH w/92jts, 7°°, 23#, J-55, LT&C csg set @ 3825°. RU cmt. Pumped O. Scavenger 20sx (56cf-10bbl) Premium Lite w/CaCl, Cello –Flakes, LCM,FL-52, Ben 3bbl) Premium Lite w/CaCl, Celloflakes, LCM-1, Fl-52, Bentonite, SMS. Followed by TCl, Cello-Flakes, FL-52. Dropped plug & displaced w/ 149bbl of H20. No returns on cm (09/08 PT csg to 1500#/30 min. – Good Test. RIH w/8 3/4° bit. RIH D/O cmt & drilled a H w/193jts, 4 1/2:", 11.6#, J-55, LT&C & set @ 7964°. 10bbl Gelspacer, 2bbl FW. Scav llo-Flakes, CD-32, LCM, Fl-52. Tail – 300sx (592cf-105) Premium Lite w/Cellophane Fig & displaced w/113bbl Water. Circ 1/2bbl of cmt to surface, WOC, ND, BOP, RD, RR   | tonite, SMS Fail – 90sx (at. WOC. whead to 797 enger – 10s Flakes, CD-3                   | OIL CONS. DIV.  DIST. 3  O cmt and drilled ahead 10bbl Mud Clean, 10bbl Lead – 520sx (1087cf- 124cf-22bbl) Type III w/  O' (TD). TD reached on 05/ x (27cf-5bbl) Premium Lite 2, LCM-1, FL-52. Dropped                                   |
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