

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 19 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit E (SWNW), 1620' FNL & 1160' FWL, Sec. 3, T27N, R5W, NMPM
BH: Unit D (NWNW), 1270' FNL & 310' FWL

5. **Lease Number**
SF - 079393
6. **If Indian, All. or**
Tribe Name
7. **Unit Agreement Name**

San Juan 27-5 Unit

8. **Well Name & Number**

SJ 27-5 Unit 84N
9. **API Well No.**

30-039-30423

10. **Field and Pool**

Basin Dakota / Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Casing Report

RCVD MAY 30 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

04/21/08 MIRU AWS 673. NU BOP, PT csg 600#/30 min - Test Good. RIH w/12 1/4" bit. Tagged cmt @ 226'. D/O cmt & Drilled ahead to 3908'. RIH w/91 jts, 7", 23#, L-80, LT&C csg & set @ 3899'. RU cmt. Pumped PreFlush - 10bbl FW, 10bbl Mud Clean II, 10bbl FW. **Stage 1 - Scavenger** 20sx (43cf-8bbl) Class C w/Bentonite, CaCl, Celloflake, FL-52, LCM-1, SMS. **Lead** - 50sx (107cf-19bbl) Class C w/ Bentonite, CaCl, Cello-Flakes, FL-52, LCM-1, SMS. **Tail** - 69sx (85cf-17bbl) Class C w/CaCl, Cello-Flakes, FL-52. Dropped plug & displaced w/ 40bbl Fw & 112 bbl Mud. Circ 43 bbl cmt to surface. **Stage 2** Preflush - 10bbl FW, 10bbl Mud Clean II, 10 bbl FW. Pumped **Scavenger**- 20sx (60cf-11bbl) Premium Lite w/Bentonite, CaCl, Cello flake, FL-52, LCM-1, SMS. **Lead** - 450sx (959cf-170) Class C. Drop & displaced plug & displaced 122bbl FW. Circ good returns. Bumped plug @ 12:15hrs on 04/27/08. WOC.

04/27/08 PT 1500#/30min - Test Good. RIH w/6 1/4" bit. Drilled to 8056' (TD). TD reached on 05/01/08. Circ hole. RIH w/198 jts, 4 1/2", 11.6#, L-80, LT&C csg & set @ 8055'. Pumped 10bbl Gel Water, 2bbl FW. **Scavenger** - 10sx (103cf-18bbl) Class C w/CD-32, Cello Flake, FL-52, LCM-1. Followed by **Tail** - 310sx (614cf-1089bbl) w/CD-32, Cello - Flake, FL-52, LCM-1. Dropped plug & displaced w/125bbl water w/25# sugar in 1st 10bbl of displacement. Returned 1bbl of cmt to surface. WOC, ND, BOP, RD, RR @ 06:00hrs on 05/02/08.

PT will be conducted by the completion rig & reported on the next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

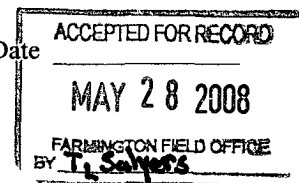
Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 05/19/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Report date reached Intern. TD