

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34250
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number Rosa Unit #355A
9. OGRID Number 120782
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Williams Production Company LLC	
3. Address of Operator P.O. Box 640, Aztec, NM 87410	
4. Well Location Unit Letter <u>J</u> : <u>1525</u> feet from the <u>South</u> line and <u>2190</u> feet from the <u>East</u> line Section <u>16</u> Township <u>32N</u> Range <u>6W</u> NMPM County <u>San Juan</u> <u>33</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER: whipstock / *cavitation*
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During cavitation operations on this well workstring became stuck on 5-9-08. After working pipe and then fishing operations the decision was made to whipstock well on 5-20-08. Due to personnel in Tulsa and on location assuming that this was a federal lease, Jim Lovato with BLM was contacted and verbal permission was granted. One 4-3/4" drill collar, bit sub and a 6-1/4" bit were left in the hole. Top of fish is at 3230', 11' above the bottom of the 7" casing. A CIBP was set at 3205' and a window was cut from 3185' to 3195' in the 7" casing. The well was then redrilled to a depth of 3448' and cavitation operations were resumed. See attached wellbore diagram.

RCVD JUN 4 '08

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Higgins TITLE Drilling COM DATE 6-3-08

Type or print name: Larry Higgins E-mail address: larry.higgins@williams.com Telephone No. (505) 634-4208
For State Use Only Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva TITLE _____ DATE JUN 16 2008

Conditions of Approval (if any):

OCD need to be contacted in future.

ROSA UNIT COM #355A BASIN FRUITLAND COAL

Spud: 09/08/07

Completed: 11/16/07

1st Delivered: 12/18/07

Surface Location:

1525' FSL and 2190' FEL
NW/4 SE/4 Sec 33(J), T32N, R06W
San Juan, NM

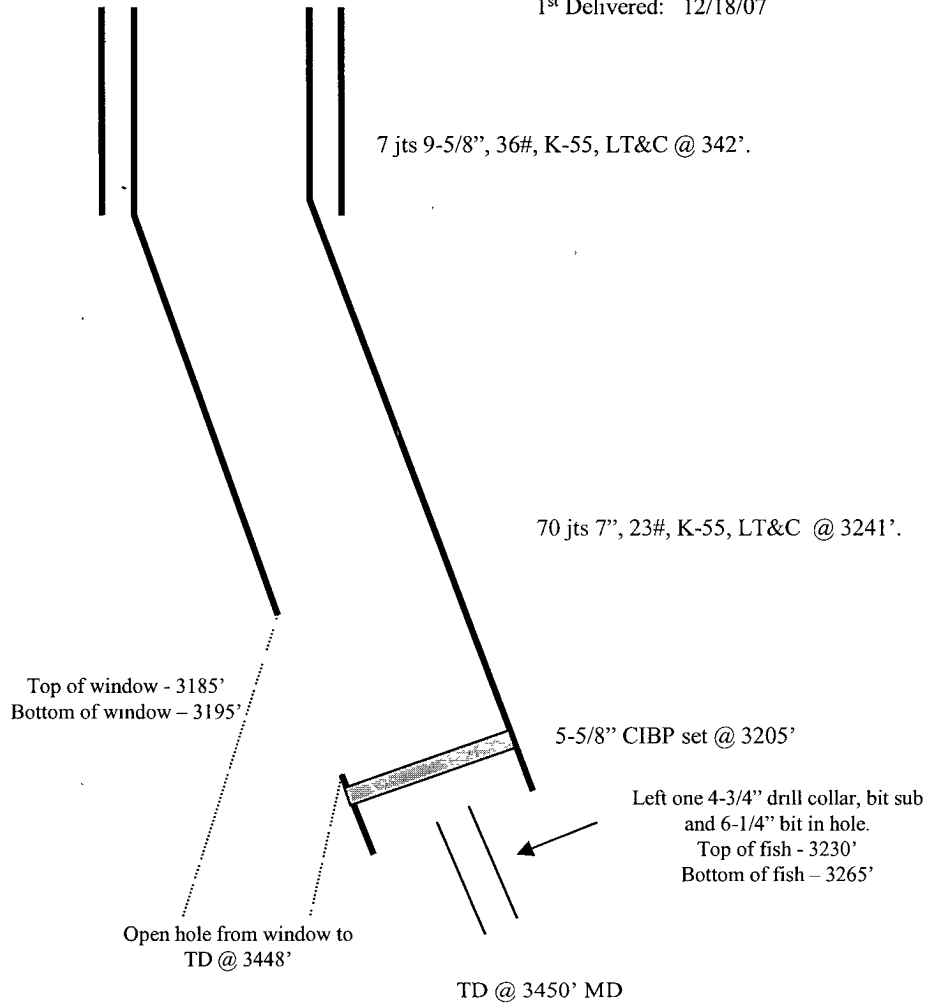
Bottom Hole Location:

1220' FSL and 1196' FEL
SE/4 SE/4 Sec 33(P), T32N, R06W
San Juan, NM

Elevation: 6326' GR

API # 30-045-34250

<u>Top</u>	<u>Depth</u>
Ojo Alamo	2513'
Kirtland	2656'
Fruitland	3094'
Pictured Cliffs	3360'



Well to be cavitared at above open hole. 5-1/2" liner and 2-7/8" production tubing will be run for production

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sxs	282 cu.ft.	Surface
8-3/4"	7", 23#	650 sxs	1324 cu.ft.	Surface