

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Energen Resources Corporation 2010 Afton Place Farmington, NM 87401		<sup>2</sup> OGRID Number 162928
		<sup>3</sup> Reason for Filing Code/Effective Date RC - sidetrack
<sup>4</sup> API Number 30-0 30-039-24338	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 22045	<sup>8</sup> Property Name San Juan 32-5 Unit NP	<sup>9</sup> Well Number 101

II. <sup>10</sup> Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	23	32N	06W		2325	North	1010	East	Rio Arriba

<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	23	32N	06W		111'	North	2485'	East	Rio Arriba
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401	O
25244	Williams Field Services Company P.O. Box 645 Tulsa, OK 74102	G
		OIL CONS. DIV. DIST. 3

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
06/08/89	05/14/08	5534' MD	5534' MD	3144' - 5417'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12.25"	9.625"	508'	488 cu.ft.		
8.75"	7.0"	2982'	808 cu.ft.		
6.25"	4.50"	3121' TOL:2891'	Sidetrack:5460' TOL:2677'		
	2.375" (killstring)	2707'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg Pressure
		05/15/08	2 hrs.	500	1100
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
			700 mcf/d		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vicki Donaghey</i>		6/9/08 OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3
Printed name: Vicki Donaghey Title: Regulatory Analyst E-mail Address: vdonaghe@energen.com		Approval Date: JUN 16 2010
Date: 05/20/08 Phone: 505-325-6800	<i>See Perm + As Sold Plat</i>	

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