Submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

	Sundry Notices and Reports o	n Wells		
1.	Type of Well GAS	RECEIVED JUN 1 1 2008	5. 6.	Lease Number USA SF-079391 If Indian, All. or Tribe Name
2.	Name of Operator <b>BURLINGTON</b>	Bureau of Land Management Farmington Field Office	7.	Unit Agreement Name
	RESOURCES OIL & G.		San Juan 27-5 Unit	
			<b>–</b> 8.	Well Name & Number
3.	Address & Phone No. of Operator  PO Box 4289, Farmington, NM 8	7499 (505) 326-9700	9.	San Juan 27-5 Unit #907 API Well No.
4.	Location of Well, Footage, Sec., T, I	10.	<b>30-039-30302</b> Field and Pool	
	Unit G (SWNE) 1595' FNL & 1860	0' FEL, Sec. 8, T27N R5W NMPM	11.	Basin DK/Blanco MV  County and State Rio Arriba Co., NM
12.	Type of Submission Type of A	DINDICATE NATURE OF NOTICE, REPORT, Oction  Abandonment Recompletion Plugging Casing Repair Altering Casing Conversion to Injection  Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		DATA  K Other Deepen Total Depth
Bu to:		<b>Operations</b> the subject wells total depth from the approved APD described by the describe		
	I. I hereby certify that the foregoing gned Jafor	is true and correct.  Crystal Tafoya Title Regulatory Technician	_ Date	06/11/2008
AP CC Title	pris space for Federal or State Office us PROVED BY ONDITION OF APPROVAL, if any: 18 U S C. Section 1001, makes it a crime for any person known funted States any false, fictitious or fraudulent statements or repr	Title Hetr. Eng.		Date 6 18 8



# PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

#### **SAN JUAN 27-5 UNIT 907**

## DEVELOPMENT

Lease: AFE				AFE #: W	WAN.CDR.7147 AFE \$:			AFE \$:	
			ztec Rig 711	Rig 711 Stat		State: NM	County: RIO ARRIBA	API #: 3003930302	
Geologist: Phone			:	Geophysicis			Phone:		
			Phone	+1 505-3	-1 505-324-6108		Phone:		
Res. Engineer: M		3		- : +1 505-3		Proj.	Field Lead:	PI	hone:
Primary Object									
Zone	Zone Nan	ne							
R20002	MESAVER	DE(R20002)							
R20076	DAKOTA(F	R20076)							
Location: Sulfat		Datum Co	de: NZ	VD407					Beauton (
Latitude: 36.5911	Water Control of the Control	ngitude: -107.3	S100-10100-1016	X:		Y:		Section: 08	Range: 005W
Footage X: 1865		otage Y: 1699 F		Elevation:	6675	Т	Taurahin, 027	<u> </u>	Range. 005W
	FEL FOC	olage 1: 1099 F	INL	cievation:	0025	(FT)	Township: 027	V	
Tolerance:		Datum Co	ZIZ:RII	NA CONTRACT		y south			
Location: Rollor	<b>第二次中央工程的</b>	<b>《中华》</b>	70000-1200-1	<b>文章出版。1975年1975年</b>					Deviace
Latitude: 36.5911	<del></del>	igitude: -107.3		X:		Y:		Section: 08	Range: 005W
Footage X: 1015	FEL Foo	tage Y: 1675 F	NL	Elevation:		(FT)	Township: 027	V	
Tolerance:	· Ac. a					•	· · · · · · · · · · · · · · · · · · ·		<u>, and the state of the state o</u>
Location Type: Re	estricted		Start [	Date (Est.):	1/1/2008	Co	mpletion Date:	Date In O	peration:
Formation Data:	Assume k		Units =						
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletio (Yes/No		) внт	.	Remarks	
Surface Casing		199	6441		· · · · · · · · · · · · · · · · · · ·			200' 9 5/8" 32.3 ppf, H-40 Circulate cement to surfa	
OJAM		2763	3877				widi 205 Cart.	Circulate Cerneric to Surra	LC.
KRLD		2959	3681	_					
FRLD 3048		3592				Possible Gas			
PCCF		3433	3207						
LEWS		3577	3063				THIS WILL NO	W BE MUD DRILLED PER	RAM REQUEST.
Intermediate Casin	g	3677	2963					", 20 ppf, J-55, STC Casir cement to surface.	g. Cement with 865
HUERFANITO BENT	TONITE	3993	2647				care. Circulate	comene to surface.	
CHRA		4403	2237						
UCLFH		5029	1611				Gas		
MASSIVE CLIFF HO	USE	5117	1523		702		Gas		
MENF		5294	1346						
PTLK 5605		1035							
MNCS 6115		525							
GLLP 6792		-152							
GRHN		7553	-913						
GRRS		7599	-959						
TWLS		7627	-987		2600		Gas		
PAGU		7723	-1083	_					
CBRO		7747	-1107	_					
CBRL		7790	-1150	_					
OAK CANYON 7860		-1220							

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# **PROJECT PROPOSAL - New Drill / Sidetrack**

San Juan Business Unit

SAN JUAN 27-	5 UNIT 907			DEVELOPMENT			
ENCINAL	7	870 -1230					
MORRISON 7976 -1336		976 -1336		TD 50' into Morrison.			
TOTAL DEPTH DK 8026 -1386			6-1/4" Hole. 4-1/2", 10.6/11.6 ppf, J-55 STC/LTC casing. Cement with 570 cuft. Circulate cement a minimum of 100' inside the previous casing string.				
Reference Well:	<b>i</b>						
Reference Type	Well Name		Comments				
Production	27-5 #70		NE 8-27N-5W				
Logging Progra	m:						
Intermediate Logs: Log only if show GR/ILD Triple Combo							
TD Logs:							
	GR_CBL, MUDLO	G 10 <b>0</b> ' above GR	RHN to TD and run Pl	EX at TD			
Additional Information:							
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks		

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