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MAY 23 2008

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS Company</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit C (NENW), 890' FNL & 1980' FWL, Section 28, T25N, R04W, NMPM</p>	<p>5. Lease Number Contract 66</p> <p>6. If Indian, All. or Tribe Name Jicarilla Apache</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Jicarilla 28 8</p> <p>9. API Well No. 30-039-20184</p> <p>10. Field and Pool West Lindrith Gallup-DK</p> <p>11. County and State Rio Arriba Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Tubing & Casing Repair, Squeeze

RCVD JUN 11 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/13/08 MIRU Key 940. BWD, ND WH, NU BOP. 2/14/08 POOH w/2 3/8" tbg, got fluid, swab down tbg. 2/18/08 Tag fill @ 7790', PBTD @ 7809'. C/O fill. 2/20/08 Set BP @ 6610", pullup hole 1jt & set packer, csg would not PT. 2/21/08 Test down tbg, isolate leak between 3188' & 3200'. On 2/21/08 received verbal approval from Wayne Townsend BLM & Henry Villanueva OCD to proceed with squeeze using approx 720sx cmt. 2/23 - 2/26 Wait on weather, squeeze job delayed. 2/27/08 POOH, lay down packer. Shut in secure well thru 3/4/08. W/O roads. 3/6/08 RU Blue Jet & run csg inspection log. 3/10/08 Found 2nd csg hole @ 2547'. On 3/10/08 received verbal approval from Wayne Townsend BLM & Henry Villanueva OCD to proceed with 2nd squeeze using and additional 350sx cmt and 300psi cmt if PT doesn't hold. Second casing leak found @ 2547'.

3/10/08 C/O hole to BP. 3/11/08 Attempt to free BP. RU freepoint, cut tbg 15' above BP. 3/12/08 RIH to 6583' & circ hole clean. 3/13/08 RIH w/overshot, latch fish, POOH & LD fish. 3/14/08 RIH w/CIBP & set @ 3310', pullup hole 1jt & set packer. PT plug to 1000psi-held. POOH, LD packer. RIH w/cmt retainer to 2610'. 3/17/08 Squeeze. Pump 200sx (230cf-41bbls) Class G cmt, displaced tbg w/FW to retainer. final squeeze pressure 1263psi, dropped to 777psi when stopped pumping. Sting out of retainer, LD stinger. 3/18/08 Circ hole, try to PT, pressure dropped off 150psi in 10min.

3/19/08 Spot 1st cmt plug. Pumped 50 sx (69cf-12bbls) Type III cmt. 3/20/08 PT not holding. Tag cmt @ 2000'. 3/24/08 Spot 2nd cmt plug. Pump 50sx (69cf-12bbls) Type III cmt. Pressure up on casing to 700psi, dropped to 600psi. 3/25/08 TIH w/bit & tag cmt @ 1720'. DO cmt to 1810', PT csg to 500psi-held. 3/26/08 DO cmt to 2610' top of retainer, circ clean. PT csg to 500psi for 30/mins-held. 3/28/08 DO retainer & DO cmt to 2760'. circ hole clean. 3/31/08 DO cmt to CIBP, circ clean. Csg would not PT. 4/2/08 TIH w/packer & isolate csg leak. Set packer @ 3126'. RU 300psi. Spot 550gls 300 psi @ 3189' squeeze 300 psi chemical into leak. Pressure up on leak w/N2 & set overnight. 4/3/08 PT csg-held. RD 300psi. Unset packer & LD. RIH w/bit, DO CIBP. CO to 7809' PBTD. 4/7/08 BWD. RIH w/244jts 2 3/8" 4.7# J-55 tbg & land @ 7698'. ND BOP, NU WH. 4/8/08 RU swab, make 2 swab runs. RD RR @ 15:30hr on 4/8/08.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 5/23/2008

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUN 10 2008
FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD