

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

JUN 09 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No SF 079060
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Farmington Field Office
2. Name of Operator Devon Energy Production Company, L.P.		7. If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit
3a. Address 20 N. Broadway, Oklahoma City, OK 73102		8. Well Name and No NEBU 19N
3b. Phone No (include area code) 405-552-7917		9. API Well No. 30-039-30216
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) SL - 1,225' FSL & 785' FEL, SE SE, Unit P, Sec. 20, T30N- R7W BHL - 800' FSL & 1,880' FEL, SW SE, Unit O, Sec. 20, T30N- R7W		10. Field and Pool, or Exploratory Area Basin Dakota/La Jara Pictured Cliffs
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

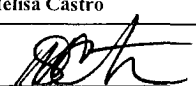
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Estimated TOC for the 4 1/2", J-55, LT&C, 11.6# casing is at 6,362'. The casing was run with an ACP @ 5,678' and a Hydraulic DV tool @ 5,676'. Drilled out the DV Tool.

Remedial work began with perforations at 6,330' & 5,720'. A 4 1/2" cement retainer was set @ 5,745' then 100 sx 50/50 POZ w/.4% Halad 9, .1% CFR-3, .1% HR-5 was pumped. A cement plug was set outside 4 1/2" due to belief of water falling pas ACP, batch mix 5 bbls 50/50/ POZ w/.4% Halad-9, .1% CFR-3, .1% HR-5 was pumped. A second cement plug was spot outside 4 1/2", batch mix 5 bbls 50/50 pOZ w/.4% Halad-9, .1% CFR-3, .1% HR-5 was pumped. Pump 110 bbls 50/50 POZ w/.4% Halad-9, .1% CGR-3, .1% HR-5 down 4 1/2" casing, run CBL & est TOC @ 5,400'. RIH & perf squeeze holes @ 5,600'. Set retrieveomatic packer @ 5,271 then pump 100 sx class "G" w/.2% Halad-9. Shoot squeeze holes @ 5,200' and cement with 450 sx 50/50 POZ standard. Drill out to 5,720' lose returns, set packer @ 5,397' and cement with 150 sx class "G" reg w/.2% Halad-9. Drill out to PBTD of 8,491' pressure test casing, good test.

RCVD JUN 17 '08
OIL CONS. DIV.
DIST. 3

RR 5/6/08 per Melissa

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Melisa Castro		Title Senior Staff Operations Technician
Signature 		Date June 4, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Report TOC

Report. casing pt - to what ps:

NMOCD

FARMINGTON FIELD OFFICE

JUN 16 2008