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submitted in lieu of Form 3160-5

JUN 12 2008

RCVD JUN 17 '08

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

OIL CONS. DIV.  
DIST. 3

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1586' FSL &amp; 1745' FEL, Sec. 08, T27N, R5W, NMPM

BH: Unit J (NWSE), 2710' FSL &amp; 2350' FEL, Sec. 08, T27N, R5W, NMPM

5. Lease Number  
USA -SF-079391  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name &amp; Number

SJ 27-5 Unit 910

9. API Well No.

30-039-30351

10. Field and Pool

Basin Dakota / Blanco MV

Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans ☒ Other - Casting Report  
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing  
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection

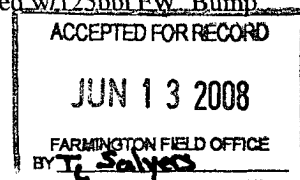
## 13. Describe Proposed or Completed Operations

05/22/08 MIRU AWS 730. 05/23/08 PT csg to 600# 30 min. 05/24/08 RIH w/8 3/4 bit. Tag cmt @ 190'. D/O cmt and drilled ahead To 4300' Intermediate TD reached 05/26/08. 05/27/08 Circ hole. 05/28/08 RIH w/101jts, 7", 23#, J-55 8RD EUE csg set @ 4240'. 05/28/08 RU cmt. Pumped 10bbl FW, 10bbl Mud Flush, 10bbl FW. Followed by **Scavenger** 20sx (60cf-11bbl) Premium Lite w/ 8%Bentonite, 3% CaCl2, .25pps Cello Flake, .4% FL-52, 5 pps LCM-1, .4% SMS. **Lead** - 500sx (1065cf-190bbl) Premium Lite w/8%Bentonite, 3% CaCl2, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4%SMS. Followed by **Tail** -110sx (152cf-27bbl) Type III w/1%CaCl2, .25pps Cello Flake, 2%FL-52. Drop plug and displace w/164 bbl FW. Circ 70bbl of cmt to surface.

05/29/08 PT csg to 1500#/30 min. - Good Test. RIH w/6 1/4" bit. RIH D/O cmt & drilled ahead to 8152' (TD). TD reached on 06/02/08. Circ hole. 06/03/08RIH w/103jts, 4 1/2", 11.6#, L-80, & 94 jts, 4 1/2", 11.6# J-55& set @ 8142'. RU to cement 06/03/08**Scavenger** - 10sx (30cf-5bbl) Premium Lite HS FM w/.3% CD-32, 6.25pps LCM-1, .25pps Cello Flake, 1% FL-52. Followed by **Tail** - 300sx (594cf-106bbl) Premium Lite HS FM w/.25pps Cello Flake, .3%CD-32, 6.25 pps LCM-1, 1% FL-52. Displaced w/125bbl FW. Bump Plug @2200#. RD, RR @ 06:00hrs on 06/03/08.

PT will be conducted by the completion rig & reported on the next report, **Report TOC 4/2**

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/11/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Federal 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD