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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 09 2008

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC

OGRID (163458)

3. Address and Telephone No

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit D, 830' FNL, 970' FWL, Sec 8, T21N - R07W

320 acres (W/2)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other:

☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

06-03-2008 MIRU Steve & Son Rig # 1 from Lindrith. Spud 12-1/4" hole at 14:30 hrs w/ water. Drill to 115' KB. Pull up for night.

06-04-2008 **J-55** Drill ahead 12-1/4" hole with fresh water bentonite mud to 135' TD. COOH, laying down DCs. MU and run 3 Jts of 8-5/8" 24# ST&C Casing, w/ 2 centralizers, and landing joint. Set at 132' KB. (5' KB). MIRU Key Cementers. Test Lines. Pump 8 bbls H2O ahead to Circ. Cement w/ 95 sacks Type 5 Cement w/ 2% CaCl & 1/4# Celloflake @ 15.5 ppg (1.20 yield - 114 ft3) 20.3 bbls cement slurry. Circulate 8.0 bbls good cement to surface. Displace 7.70 bbls to leave 20' cement inside 8-5/8" casing. Plug down at 11:55 hrs. WOC until tomorrow.

ACCEPTED FOR RECORD

JUN 10 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas. E. Mullins

Title:

Engineering Manager

Date:

06-05-2008

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

Report pt 858 CSG next report

NMOCD *[Signature]*